Subsuit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
RECEIVED Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe New Mexico 87504-2088

MAR 1 9 1991

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

1000 Rio Brazos Rd., Aztec, NM 87410	REC		_			AUTHORI TURAL G		21.4, 1	urreuz		
Operator Parker & Parsley D		Weil API No. 3001504214									
Address P.O. Box 3178, Mid			7970	_	 	<u>,</u>	1				
Reason(s) for Filing (Check proper box) New Well		Change in	Transp	orter of:	Oth	et (Please expl	ain)				
Recompletion Change in Operator X	Oil Casingh	ead Gas	Dry G								
	mson O	il Corp	orat	ion, 33	300 N. "	A", Bldg	. 8, Mic	dland, Te	exas 79	705	
I. DESCRIPTION OF WELL Lease Name	AND LE	EASE Well No.	Don't N	fama Inched	ing Formation		W:- 4	-6Y	T		
Jenkins B Federal	SWD	1				VS-QN-GB		Federal or Foo		3 to No. 154988B	
Location Unit LetterE	_ :	1650	_ Feet F	rom The	N Lin	e and33	0 F	eet From The _	W	Line	
Section 20 Townshi	p 1	7S	Range	301	Ξ , N	мрм,	Eddy	·		County	
II. DESIGNATION OF TRAN	SPORT	ER OF O	IL AN	ID NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conde	nsate		Address (Gir	e address to w	hich approved	l copy of this fo	rm is to be se	nt)	
NONE Tame of Authorized Transporter of Casinghead Gas or Dry NONE			Gas	Address (Gir	ve address to w	hich approved	ich approved copy of this form is to be sent)				
If well produces oil or liquids, rive location of tanks.	Unit Sec. Twp. R		Rge.	is gas actual	y connected?	When	When ?				
this production is commingled with that V. COMPLETION DATA	from any o	ther lease or	pool, gi	ve comming	ing order num	ber:	· · · · · · · · · · · · · · · · · ·				
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Con	npi. Ready to	Prod.	•	Total Depth			P.B.T.D.	<u>-</u>		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dept	Tubing Depth		
Perforations	. [1		······································	Depth Casing	Shoe	 	
1015035					CEMENTI	NG RECOR			ACYC OF U		
HOLE SIZE	C,	CASING & TUBING SIZE				DEFIN SET			SACKS CEMENT		
. TEST DATA AND REQUES	ST FOR	ALLOW	ABLE								
IL WELL (Test must be after r	ecovery of	total volume			~				or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)					of ID-	
length of Test	Tubing Pressure			Casing Pressure			Choke Size	4-	5-91		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF	teng	01	
GAS WELL Actual Prod. Test - MCF/D	Length of	f Test			Bbls. Conde	nsate/MMCF		Gravity of C	ondensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	ations of th	e Oil Conse	rvation				NSERV	ATION [DIVISIO)N	
is true and complete to the best of my					Date	Approve	ed	APR 2	1991		
- Jany 1	Bor	2-	·-····································		By.	^	NOBIAL S	10NED DV	,		
Signature, R. Boren Mas. Oper. aceta.					^{Dy} -	By ORIGINAL SIGNED BY MIKE WILLIAMS					
Printed Name 2-19-91	913	5-683-	Title 4768	/	Title	SU	IPERVISO	R, DISTRIC	CT If		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.