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Appropriate District Office DISTRICT P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Received b

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

a.C.D.

AUG - 4 1992

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 ANNAL OFFICE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 3001504214 Marbob Energy Corporation Address 88210 P. O. Drawer 217, Artesia, NM Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of:  $\Gamma$ New Well EFFECTIVE 8/1/92 Dry Gas Recompletion Casinghead Gas Condensate X Change in Operator If change of operator give name Parker & Parsley Development Co., P.O. Box 3178, Midland, TX 79702 and address of previous operator Parker & Parsley Development Co., P.O. Box 3178, Midland, TX 79702 II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. | Pool Name, Including Formation XXXXe, Federal XXXXX Lease Name NMLC045988B Grbg Jackson SR Q Grbg SA JENKINS B FEDERAL 1 Location \_ Feet From The \_\_WEST Feet From The NORTH Line and 330. Line 1650 Unit Letter . Eddy , NMPM, 30E 17S Range 20 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil SWD Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas \_\_\_\_ SWD When ? Rge. Is gas actually connected? Twp. Sec. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v New Well Workover Deepen Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.R.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tank Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCI Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) l'esting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved AUG 5 1992 is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY Signature MIKE WILLIAMS Production Clerk Rhonda Nelson

Printed Name 7/30/92

Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title\_

SUPERVISOR, DISTRICT I

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

748-3303 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.