NEV EXICO OIL CONSERVATION COM! SION Santa Fe, New Mexico

MAR 2 4 1964

REQUEST FOR (OIL) - (GAS) ALLOWABLE

D. C. Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Did of Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

March. 23rd. 1964

ed into th	ne stock tank	cs. Gas mus	March, 23rd. 1964
			(Place) (Date)
E ARE F	EREBY R	EQUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
Branks	Le Cori	gratio	n Jenkins Bende, Well No. 3, in My 1/4 WW 1/4
D .	Sec.	20	T. 17-8 R. 30-E , NMPM, Grayburg Jackson Poo
Unit Lo	tter .		
	iddy		County. Date Spudded. 7. Date Drilling Completed ? Elevation 3638 . Total Depth 3265 PBTD 3171
Please indicate location:			Top Oil/Gas Pay Name of Prod. Form.
D	C B	A	
			Perforations Open hole 2912 -3171
E	F G	H	l . Debth Debth
			Open Hole 2012_3171 Casing Shocol Tubing 3760
	K J		OIL WELL TEST - Choke
L	ن ۵	I	Natural Prod. Test: bbls.oil, bbls water be Broke min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N O	P	Choke load oil used): bbls.oil, bbls water in hrs, min. Size
	i c		General - Casing Head gas
190/		30/n	Natural Prod. Test: MCF/Day; Hours flowed Choke Size Choke Size
	· 1	,	
ting "Car Sire	ing and Gemi Feet	Sax	•
			Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
8 5/	\$ 500	. 50	Choke Size Method of Testing:
7"	2910	100	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
	ļ		
3/8	3152		sand): Casing Tubing Date first new Press. Press. oil run to tanks March 19th 1964
	1222		Oil Transporter Texas New Mexico pipeline Co.Midland. Texas
			Gas Transporter Phallips Petrolous Co. Skelly Gil Company
. 1			
marks:	Grar:	ldge Se	rperation assumed operations of this well effective 59-(Well was previously operated by Flint Production
	Sept.	TRESTA	11 T.A. when Graridge assumed operations.
			ormation given above is true and complete to the best of my knowledge.
proved	MAR 2	11196.4	, 19Gravidge Corporation (Company or Operator)
_			
. 0	IL CONSE	KVATION	COMMISSION By (Signature)
<i>]]</i>]	1///	11/20	Title
· · · · · · · · · · · · · · · · · · ·	ateride hadi fili	1. id. h h . l l.	Send Communications regarding well to:
:le	HL 120 644	/#8 /4 879	Name Graridge Corporation
			Mauic
		•	Address B.
			Artesia, N.K.

	OIL CONSERVATION COMMISSION			
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• Compression and the compression of the compressio	TRANSPORTER	Ţ		
• Control of the Cont	FILE	1, _		
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