	OIL CONSERVAT	ION DIVISION	
Dist aight 100	RECEIVEDABYTA FE, NEW I	2088 15XICO 8750	
FART P	<u> </u>		~
LAMP OFFICE	JUL 17 1986 REQUEST FOR AND		
Degrator DAS	AUTHORIZATION TO TRANSPO ARTESIA, OFFICE	RT OIL AND NATURAL GAS	
PADRATION DEFICE			
Damson Oil Corporati		m - 70705	
3300 North "A", Bdl	g. 8, Suite 100, Midland,	Other (Pirose explain)	
New Well	Change in Transporter of: Oil X Dry Gas		•
Recompletion Change in Ownership	Casingheod Gas Condens	nie :	
er shape of ownership give name			
and address of previous owner	FACE	Kind of Leas	Lease No.
Lease Name	1 1	mation State Enders	· •
Jenkins "B" Federal	-	Total Same	The West
Unit Letter C; 330	Feet From The North Line	and	County
Line of Section 20 T.	nahlp 17S Range 3	OE NMPM Eddy	
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Andress (Give address to which appro	oved copy of this form is to be sent)
None of Authorized Transporter of Cit (X) Permian (Eff. 9 / 1 /87) P		P. O. Box 1183, Houston, Texas 77251 Iddress (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gos A		424 HS & L Bldg. Bartlesville, OK 74004	
that sec. 1770 20F		Is gas octually connected? WY	August, 1981
give location of tanks.	E 20 17S 30E	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
· Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Car Car C	Depth Casing Shoe
1			
Perforations			
Perforations .	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
Perforations . HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT Pact ID-3
·	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPIN 3CT	SACKS CEMENT Post ID-3 7-18-86 Chg LT: TAM
HOLE SIZE V. TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE COR ALLOWABLE Test must be a able for this d	ofter recovery of icial volume of load e	SACKS CEMENT Pact ID - 3 7-18-86 Cha h T: TNM cil and must be equal to or exceed top a
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	fier recovery of icial volume of load a epih or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT Pact ID - 3 7-18-86 Cha h T: TNM cil and must be equal to or exceed top a
W. TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE COR ALLOWABLE Test must be a able for this d	ofter recovery of social volume of load espit or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT Port In 3 7-18-86 Chg hy: Thm oil and must be equal to or exceed top as lift, etc.) Choic Size
W. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tonks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE Test must be able for this d Date of Test	fier recovery of icial volume of load a epih or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT Post ID-3 7-18-86 Chg L. T. TNM pil and must be equal to or exceed top as
W. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tonks	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE Dote of Test Tubing Pressure	ofter recovery of social volume of load espit or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT Pact In-3 7-18-86 Chg h.T.: TNM cil and must be equal to or exceed top at life, etc.) Choie Size Gas-MCF
W. TEST DATA AND REQUEST FOIL WELL Date Farmi New Off Run To Tonks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE Date of Test must be a sble for this d Tubing Pressure Oil-Bble.	ofter recovery of social volume of load espit or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT Port In 3 7-18-86 Chg hy: Thm oil and must be equal to or exceed top as lift, etc.) Choic Size
W. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tonks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE Date of Test must be a sble for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pump, gas Casing Pressure Water-Bble. Bbls. Condensate/MMCF	SACKS CEMENT Pact In-3 7-18-86 Chg h.T.: TNM cil and must be equal to or exceed top at life, etc.) Choie Size Gas-MCF
W. TEST DATA AND REQUEST FOIL WELL Date Farmi New Off Run To Tonks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE Date of Test must be a sble for this d Tubing Pressure Oil-Bble.	DEFINISE Infer recovery of icial volume of load a spik or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bble. Bbls. Condensate/MMCF Cosing Pressure (Ebut-in)	SACKS CEMENT Fact In-3 7-18-86 Chg h. T.: Thin oil and must be equal to or exceed top at lift, etc.) Choice Size Cas-MCF Carvity of Condensate Choke Size
W. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tonks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (puol. back pr.)	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE Test must be a able for this d Date of Test Tubing Pressure Cil-Bble. Length of Test Tubing Pressure (Shnt-in)	DEFINISE Infer recovery of icial volume of load a spik or be for full 24 hours) Producing Method (Flow, pump, gos Cosing Pressure Water-Bbls. Bbls. Condensate/MMCF Cosing Pressure (Ebut-in) OIL CONSERV	SACKS CEMENT Pact II - 3 7-18-86 Chg h T : TNM pil and must be equal to or exceed top at a life, etc.) Choice Size Gras-MCF Gravity of Condensate
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