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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

...nergy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
RECEIVEM Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAR 1 9 1991

O. C. D. ARTESIA, OFFICE

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS
Well

| /  |                               |   |                    |            |                 |  |  |        |              | Well API No.                                     |                 |             |  |
|--|-------------------------------|---|--------------------|------------|-----------------|--|--|--------|--------------|--|-----------------|-------------|--|
| Parker & Parsley Development Company ✓  Address                |                               |   |                    |            |                 |  |  |        |              | 3001504216                                       |                 |             |  |
| P.O. Box 3178, Midla   | and, Te                       | xas 7   | 9702               |            |                 |  |  |        |              |  |                 |             |  |
| leason(s) for Filing (Check proper box)                        |                               |   |                    |            |                 | Oth  | et (Please expl                        | ain)   |              |  |                 |             |  |
| lew Well   | 0:1                           | Change i  | in Transp<br>Dry ( |            | r of:           |  |  |        |              |  |                 |             |  |
| ecompletion  | Oil<br>Casingher              | nd Gas  | Cond               |            | <u>.</u>        |  |  |        |              |  |                 |             |  |
|  |                               |   |                    |            |                 | 00 N. "A   | ", Bldg.                               | 8,     | Mid          | land, TX   | 79705           | 5           |  |
| DESCRIPTION OF WELL  | AND LE                        |   |                    |            |                 |  |  |        | T: :-        |  |                 |             |  |
| ease Name<br>Jenkins B Federal                                 |                               | Well No. Pool Name, Including 3 Grayburg Ja       |                    |            |                 | ackson 7RVS-QN-GB-SA   |  |        | Kind (       | of Lease<br>Federal or Fe                        |                 | NMLC054988B |  |
| ocation  | <del></del>                   |   | Jora               | ybe        | 116 00          | - Territoria 7   | 1115 q11 0                             |        | 1            |  | 1 250           |             |  |
| Unit LetterC   | _ :                           | 330   | _ Feet 1           | From       | The             | N Lin  | e and23                                | 10     | Fe           | et From The                                      | W               | Line        |  |
| Section 20 Townshi   | in -                          | .7S Range   |                    |            | 301             | OE , <b>NMPM</b> ,   |  |        | Ed           | dy   |                 | County      |  |
|  |                               |   |                    |            |                 |  |  |        | •            |  |                 |             |  |
| I. DESIGNATION OF TRAN<br>ame of Authorized Transporter of Oil |                               | or Cond   |                    | ND_        | NATU            | Address (Gi  | e address to w                         | hich a | poroved      | copy of this !                                   | orm is to be se | ent)        |  |
| Pride Pipeline   |                               |   |                    |            |                 | Address (Give address to which approved copy 3223 S. Loop 289, Lubbock |  |        |              |  |                 |             |  |
| ame of Authorized Transporter of Casin                         | ghead Gas                     |   | or Dr              | y Ge       | us              |  | e address to w                         |        |              |  |                 |             |  |
| Phillips Petroleum (   | Co.                           |   |                    |            |                 | 4001 Penbrook, Okde  |  |        |              |  |                 |             |  |
| well produces oil or liquids,<br>we location of tanks.         | Unit                          | Sec.  | Twp.               | ļ          | _               | 1 -  | y connected?                           |        | When         |  | 1               |             |  |
|  | <u>E</u>                      | 20  | 17S                |            | 30E             | Ye   |  |        | <u> </u>     | 8/8  | L               |             |  |
| this production is commingled with that  /. COMPLETION DATA    | from any ou                   | ner lease o                                       | r poor, į          | gve (      | Sometimen Sec   | rug order num  |  |        |              |  |                 |             |  |
|  |                               | Oil We  | :11                | Gas        | Well            | New Well   | Workover                               | D      | eepen        | Plug Back  | Same Res'v      | Diff Res'v  |  |
| Designate Type of Completion                                   |                               | ــــــــــــــــــــــــــــــــــــــ            |                    |            |                 | Total Dooth  | <u></u>                                |        |              | <u></u>  | <u> </u>        |             |  |
| ste Spudded  | Date Compl. Ready to Prod.    |   |                    |            |                 | Total Depth  |  |        |              | P.B.T.D.   |                 |             |  |
| evations (DF, RKB, RT, GR, etc.)                               | Name of Producing Formation   |   |                    |            |                 | Top Oil/Gas Pay  |  |        |              | Tubing Depth                                     |                 |             |  |
| Perforations   |                               |   |                    |            |                 |  |  |        |              | Depth Casing Shoe                                |                 |             |  |
|  |                               |   |                    |            |                 |  |  |        |              |  |                 |             |  |
|  |                               | TUBING  | , CAS              | INC        | 3 AND           | CEMENT   | NG RECOR                               |        |              |  |                 |             |  |
| HOLE SIZE  | CASING & TUBING SIZE          |   |                    |            |                 | DEPTH SET  |  |        | SACKS CEMENT |  |                 |             |  |
|  | -                             |   | -                  |            |                 |  |  |        |              |  |                 |             |  |
|  | -                             |   |                    |            |                 |  |  |        |              | <del>                                     </del> |                 |             |  |
|  |                               |   |                    |            |                 |  |  |        |              |  |                 |             |  |
| . TEST DATA AND REQUE  | ST FOR                        | ALLOW   | VABLI              | E          |                 | <del></del>  |  |        |              |  |                 |             |  |
| IL WELL (Test must be after                                    | recovery of L                 | otal volum  | e of load          | 1 oil      | and must        | be equal to o  | exceed top all                         | lowab  | le for thi   | is depth or be                                   | for full 24 hou | rs.)        |  |
| ate First New Oil Run To Tank                                  | Date of To                    | est   |                    |            |                 | Producing M  | ethod (Flow, p                         | четир, | gas lift, i  | etc.)  |                 |             |  |
| A ATTA   | Tubing Pressure               |   |                    |            | Casing Pressure |  |  |        | Choke Size   | Choke Size                                       |                 |             |  |
| ength of Test  | Tubing Flessore               |   |                    |            |                 |  |  |        |              |  |                 |             |  |
| ctual Prod. During Test  | Oil - Bbls.                   |   |                    |            |                 | Water - Bbis.  |  |        |              | Gas- MCF   |                 |             |  |
|  |                               |   |                    |            |                 |  |  |        |              |  |                 |             |  |
| GAS WELL   | <del></del>                   |   |                    |            |                 |  |  |        |              |  |                 |             |  |
| ctual Prod. Test - MCF/D                                       | Length of Test                |   |                    |            |                 | Bbis. Condensate/MMCF  |  |        |              | Gravity of Condensate                            |                 |             |  |
|  | Tubing Description (Chart in) |   |                    |            |                 | Casing Pressure (Shut-in)  |  |        |              | Choke Size                                       |                 |             |  |
| sting Method (pitot, back pr.)                                 | Tubing Pressure (Shut-in)     |   |                    |            |                 | Casing Fressure (Sing-10)  |  |        |              | CHORE SIZE                                       |                 |             |  |
| L OPERATOR CERTIFIC  | ATE O                         | E COM   | DT TA              | NC         | Ŧ               | 1  | ······································ |        |              |  |                 |             |  |
| I hereby certify that the rules and regu                       |                               |   |                    |            | ناد             |  | OIL COI                                | NSI    | ERV          | ATION  | DIVISIO         | NC          |  |
| Division have been complied with and                           | that the info                 | ormation g  | iven abo           | ve         |                 |  |  |        | _            |  |                 |             |  |
| is true and complete to the best of my                         | knowledge a                   | and belief.                                       |                    |            |                 | Date   | e Approve                              | ed .   |              | <b>PR</b> 2                                      | <u> 1991 </u>   |             |  |
| 0 1  | 1                             |   |                    |            |                 |  |  |        |              |  |                 |             |  |
| - Jany 11  | روس کر ا                      |   |                    |            | <del></del>     | ∥ By_  | OR                                     | ugii   | VAL S        | IGNED B  | Υ               |             |  |
| Signature LANNY R. Boren                                       | 1                             | Vas. Os   | er. A              | 'ce        | Ja.             | -, -   |  |        | NILLI        |  |                 |             |  |
| Printed Name   |                               | <del>, , , , , , , , , , , , , , , , , , , </del> | Title              | <u> </u>   | <del></del>     | Title  | SU                                     | JPE F  | <u> VISO</u> | R, DISTRI  | CT IT           |             |  |
| 2-19-91  | 91                            | 5-68  |                    | <u> 16</u> | <u> </u>        |  |  |        |              |  |                 |             |  |
| Date   |                               | Te  | elephone           | No.        |                 | 11   |  |        |              |  |                 |             |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.