

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div.
811 S. 1st Street
Artesia, NM 88210-1115

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

FEB 24 1997

OIL CON. DIV.

(505) 748-1288

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

330 FNL 2310 FWL Sec. 20-T17S-R30E

5. Lease Designation and Serial No.

LC-054988B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jenkins B Federal #3

9. API Well No.

30-015-04216

10. Field and Pool, or Exploratory Area

Loco Grayburg Paddock

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

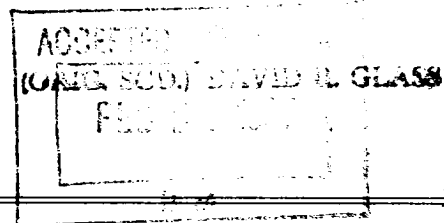
TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Deepening
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work) *

1/21/97 Rigged up, Pulled out hole w/rods and tbg. Put BOP on and ran in hole w/6 1/4" bit, Clean out to old TD and drill 20' new hole.
1/22/97- 1/24/97 Deepen Well to 4745'. Log Well and Prep to Run 4 1/2" Casing.
1/27/97 Ran in hole w/4 1/2" 11.6# J-55 LT& C Csg. Landed Csg @ 4741' DV Tool @ 3996'. Cement First Stage w/130sx 50/50 C Poz w/5% FL25 & 5# salt. (Circ 40sx) Cmt 2nd Stage w/250sx 50/50 C-Poz w/5% FL25 & 5# Salt.
2/05/97 Drilled out DV Tool and clean out to 4726' Ran bond log and found TOC @ 1960'. Perfed Csg From 4337-4600 w/25 shots.
2/06/97 Acidized perfs 4337-4600 w/2000 gals 15% NE acid.
2/07/97 Reacidized perfs w/54,000 gals gelled water and 32,000 gals 20% NE acid.
2/08/97 Ran in hole w/2 7/8" production tbg and landed tbg at 4615'. Ran rods and put well on pump.



14. I hereby certify that the foregoing is true and correct

Signed

Curtis D. Cate

Title

Production Clerk

Date

2-18-97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date