

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instruction on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

clsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*						5. LEASE DESIGNATION AND SERIAL NO. LC-054988B	
1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N.M. Oil Cons. Div.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>						7. UNIT AGREEMENT NO. 811 S 1st Street Artesia, NM 88210-2300	
2. NAME OF OPERATOR Mack Energy Corporation						8. FORM OR LEASE NAME, WELL NO. JENKINS B FEDERAL #3	
3. ADDRESS AND TELEPHONE NO. P.O. Box 960, Artesia, NM 88211-0960 (505) 748-1288						9. API WELL NO. 30-015-04216	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 330 FNL 2310 FWL At top prod. interval reported below 330 FNL 2310 FWL At total depth 330 FNL 2310 FWL						10. FIELD AND POOL, OR WILDCAT Greysburg Paddock	
14. PERMIT NO. DATE ISSUED FEB 24 1997						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 20 T17S R30E	
15. DATE SPUDDED 1/21/97		16. DATE T.D. REACHED 1/24/97		17. DATE COMPL. (Ready to prod.) 2/8/97		12. COUNTY OR PARISH Eddy	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3649 GR		19. ELEV. CASING HEAD 3649		20. TOTAL DEPTH, MD & TVD 4745		21. PLUG, BACK T.D., MD & TVD 4726	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS Yes		24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4337-4600 Paddock		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN SDL, DSN, CSNG, DLL, MSFL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT		DEPTH SET (MD)		HOLE SIZE	
8 5/8		32		505		12 1/4	
7		24		2875		7 7/8	
4 1/2		11.6		4741		6 1/4	
						1960, 380sx	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8		4615					
31. PERFORATION RECORD (Interval, size and number)							
4337-4600, 1/2, 25							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4337-4600				2000 gals 15% NE acid			
4337-4600				32,000 gals 20% NE acid			
33. PRODUCTION							
DATE FIRST PRODUCTION 2/16/97		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping 2 1/2 x 2 20 PAP HVR				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2/18/97		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-B.B.L.	
						78	
						109	
						425	
						1397	
						38	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS Well Report							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED C. D. Carter		TITLE Production Clerk		DATE 2/18/97			

*(See Instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38.	<p>GEOLOGIC MARKERS</p>
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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH