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1brm C - 104

SAREARE	REQUEST	FOR ALLOWABLE	Supersedge Old C-101 and C- Litterative 1-1-65
U.5.G.5.	AUTHORIZATION TO TRA	- AND ANSPORT OIL, AND NATURAL, G	iΛS
THANSPORTER OIL		ý (a	EBEIVEE
OPERATOR Z		-T.	
PROHATION OFFICE			
Holly Energy, Inc	. /		
2001 Bryan Tower,	Suite 2680, Dallas, T		y subject of the
Reason(s) Tertiling (Check proper	box) Chango in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership	OII X Dry Go	Fil /	. 1, 1973
If change of awaership give namend address of previous owner	0	/	
mesomption of Well. As Leve Rome McIntyre P	in trasp. Well no. Post None, Including F 2 Gray burg-Jac.	kson Queen State, February	coreeFederal LUCross
Location Unit Latter [8] 6	60 real from The South Lin	so and 660 Foot From T	n.o west
	Township 175 Rango	30E , nmem, Eddy	C . ()
	DRIER OF OIL AND NATURAL GA	NS	
Name of Authorized Transporter of Navajo Refining C	Oil X or Condensate	Drawer 159, Artesia	. N.M. 88210
If well produces oil or liquids, give location of tanks.	Unit Soc. Twp. Pgc. L 20 17 30	Is gas actually connected? Whe	n
1 · ·	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA Designate Type of Complete	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Path :
Data Spudded	Date Compl. Ready to-Prod.	Tetal Depth	15.B.T.D.
Devations (DF, RKB, RT, GR, etc.	if theme of Producing Permetton	Top Oli/Gas Pay	Tuting Depth
Perforations			Depth Casing Shoo
	TUDING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUDING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	YOR ALLOWADLE (Test must be able for this d	after recovery of total valume of load all epth or be for full 21 hours)	
Off, Will I, Date I list New Oil Bun To Tanks	Date of Toot	Producing Method (Flow, gump, gas li	(1, e10.)
Lungth of Post	Tubing Pressure	Cosin; Prosoure	Choko Size
Actual Fred, Dartas 76:1	OH- Shia.	Water-Dile.	Choke Size fested Grander Size fested Grander Size fested Charles to the charles of the charl
and the second s	The second secon		charco
GAS WILL I. ACTUAL FIELD TOM- VOLVO	Length of fact	Buln. Contounute/SCADE	Gravity of Containet of
Testing Mathed (priot, Each pr.)	Tubing Pressure (Shut-it)	Casing Pressure (Linterin)	Chake Size
CERTA ICATE OF COMPLI	ANCE		ATION COMMISSION
1 heralu centle that the riden a	nd regulations of the Oil Connervation	APPROVED FEB 2 0	1978
	I with and that the inferretion given the best of my knowledge and belief.		TRICT II
Robert H. Loyd	Robert Loyd	This form is to be filed in If this live request for allowell, this form that the accompliance that the accompliance the well in acceptance.	compliance with RULE 1104. the for a nonline difficient to some interior a trimination of the consequence with reduct 111.

Supt. & Exploration (Fals) All worth are of this for each is to filled out our shetaly nor city this can be a to it is one, it is it would be for the area of a convert out of the area of the area of not one will natural an analysis of transporting or other mach change of conductive of the area of the area. Feb. 8, 1978

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SANTA FE			
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U.S.G.S.		İ	
LAND OFFICE			
TRANSPORTER	OIL		
INANGPONIEN	GAS		
OPERATOR		/	
		1	1

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS
	LAND OFFICE		_	
	TRANSPORTER GAS		SEIVED	
	OPERATOR /	REC	٠ ـــ ر	
ı.	PRORATION OFFICE		_{C 27} 1976	
	Operator	$D\mathcal{E}$	() Z (13. °	
	HOLLY ENERGY, INC.		n C C.	
	0100 PRIVAN MOVIED CUT	TE 2680, DALLAS, TEXAS	JEANAI OFFICE	
	Reason(s) for filing (Check proper box)	TE 2000, DALLAS, TEMBAS	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion Eff.	OII Dry Gas		
	Change in Ownership 12-15-76	Casinghead Gas Condens	sate	
	If change of ownership give name	7 11 A C TI-!-	T 1 1 D 0 D 1000	D11 N M 90201
	and address of previous owner	Franklin, Aston & Fair	, Ltd., P.O. Box 1090,	Roswell, N. M. 88201
11	DESCRIPTION OF WELL AND I	FASE		
11.	Lease Name	Well No. Pool Name, Including Fo		Lease No.
	McIntyre B	2 Grayburg-Jackso	on ON GBR SA State, Federal	cr Fee Federal LC060999
	Location			
	Unit Letter M ; 66	O Feet From The South Line	and 660 Feet From T	he West
	20 5	170 Banca 26	E NMPM, Eddy	County
	Line of Section 20 Tow	mship 17S Range 3(E NMPM, Eddy	
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	3	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
	Texas New Mexico Pipe	eline Company	P.O. Box 1510 Midland, Address (Give address to which approv	Texas 79701
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (is the daaress to which approv	ed copy of this form is to be semi
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
	If well produces oil or liquids, give location of tanks.		No Gas Production	
		h that from any other lease or pool,		
IV.	COMPLETION DATA			
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compi. Neday to Frod.	Total Bopin	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
			CEMENTING DECORD	
		CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TOOMS SIZE		
		<u> </u>		<u> </u>
V.	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load ail pth or be for full 24 hours)	and must be equal to or exceed top allow-
	OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(i, etc.)
		•		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Length of Test			
	Length of Teet Actual Prod. During Teet	Tubing Pressure Oil-Bbls.	Casing Pressure Water - Bbis.	Gae-MCF
	Actual Prod. During Test			
	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Oil-Bbis. Length of Test	Water - Bbis. Bbis. Condensate/MMCF	Gas-MCF 3 1 3 3 - 7 3 3 - 7 3 3 - 7 5 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
	Actual Prod. During Test GAS WELL	Oil-Bbls.	Water - Bbis.	Gae-MCF 1051803
	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Cil-Bbis. Length of Test Tubing Pressure (Shut-in)	Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size
VI	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Cil-Bbis. Length of Test Tubing Pressure (Shut-in)	Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Gravity of Condensate Choke Size
VI	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) 1. CERTIFICATE OF COMPLIAN	CE	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Gravity of Condensate Choke Size ATION COMMISSION 276
VI	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CE regulations of the Oil Conservation with and that the information given	Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED DEC 2 9 15	Gravity of Condensate Choke Size ATION COMMISSION 276
VI	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CE Cegulations of the Oil Conservation	Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED DEC 2 9 19 BY APPROVED	Gravity of Condensate Choke Size ATION COMMISSION 376 19 Gravity of Condensate
VI	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CE regulations of the Oil Conservation with and that the information given	Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED DEC 2 9 15	Gravity of Condensate Choke Size ATION COMMISSION 376 19 Gravity of Condensate
VI	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CE regulations of the Oil Conservation with and that the information given	Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED DEC 29 13 BY SUPERVISOR, DISC This form is to be filed in	Gravity of Condensate Choke Size ATION COMMISSION 376 19 GRICT IL compliance with RULE 1104.
VI	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED DEC 29 15 BY SUPERVISOR, DIST This form is to be filed in If this is a request for siles	Gravity of Condensate Choke Size ATION COMMISSION 376 19 Compliance with RULE 1104. wable for a newly drilled or deepened to be a tabulation of the deviation
VI	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the (Signature)	CE regulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED DEC 29 15 BY SUPERVISOR, DIST This form is to be filed in If this is a request for silo well, this form must be accompleted taken on the well in accompleted.	Gravity of Condensate Choke Size ATION COMMISSION 376 19 Gravity of Condensate Choke Size ATION COMMISSION 376 19 Compliance with RULE 1104. wable for a newly drilled or deepened inled by a tabulation of the deviation redance with RULE 111.
VI	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) 1. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the (Signal Complete Comple	CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED DEC 29 15 BY SUPERVISOR, DIST This form is to be filed in If this is a request for silo well, this form must be accompted taken on the well in accompted to the sections of this form me	Gravity of Condensate Choke Size ATION COMMISSION 376 19 Gravity of Condensate Choke Size ATION COMMISSION 376 19 Gravity of Condensate Choke Size ATION COMMISSION 376 19 Gravity of Condensate ATION COMMISSION 377 40 40 40 40 40 40 40 40 40
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