SUBMIT IN TRIPLE ATE *

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Form approved.

Budget Bureau No. 1004-0136 Expires: December 31, 1991

UN. _D STATES DEPARTMENT OF THE INTERIORM. Oil Cons. Division

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BURRAU OF LAND MANAGEMENT 811 S 1st Street

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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct oper conditions of APPROVAL, IF ANY: The reserve pit wast be lived and up a complete of wark over the pit must be forced. But required APPROVED BY (ORIG. SGD.) ARMANDO A 10957 THE PETPOLETIM ENGINEER DATE 2/3/97									