

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

660 FSL 660 FWL Sec 20 T17S R30E

5. Lease Designation and Serial No.

LC-060999

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

McIntyre B #2

9. API Well No.

30-015-04217

10. Field and Pool, or Exploratory Area

Grayburg Paddock

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other Deepening, Run 4 1/2" Csg
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

3-27-97 Rig up pull rods, tubing, install BOP, move in air rig and tank.

3-28-97 RIH with 6 1/4" Button bit, and 2 7/8" workstring, jet last three joints drilling new hole down to 3469'.

3-29-97 Drilling from 3469' to 4007'. shut down for Easter weekend.

3-31-97 Drilling from 4007' to 4481'.

4-1-97 Drilled from 4481' to 4892'. TD 6 1/4 hole @ 4892' clean with air rig, pump 130 bbls. brine water with 180 bbls. mud mix, 0bbls. gone, POH with 2 7/8", Rig up Schlumberger to run logs,

4-2-97 Ran in hole with 6 1/4" bit, Drilling from 4892' to 5080'. TD 6 1/4 hole at 5080'. RIH with 114 jt. 4 1/2" 11.60# LTC csg landed casing at 5064', DV tool at 3979', marker joint at 3789', Cemented 1stage with 110 sacks 50/50POZ, 2% CaCL, 5# salt, 5/10% FL-25, circ 33 sacks, wait 6 hrs. Cemented 2nd stage w/250 sacks 50/50POZ, 2% CaCL, 5#salt, 5/10% FL-25, shut down. Rigged down Unit

14. I hereby certify that the foregoing is true and correct

Signed Robert C. Ch Title Production Clerk Date 4/17/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: