

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN

LICATE*
(See other in-
struction on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
LC-060999

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
McIntyre B #2

9. API WELL NO.

30-015-04217

10. FIELD AND POOL, OR WILDCAT

Loco Hills Paddock

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 20 T17S R30E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED
3/28/97

16. DATE T.D. REACHED
4/1/97

17. DATE COMPL. (Ready to prod.)
2/16/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
3621 GR

19. ELEV. CASING HEAD
3621

20. TOTAL DEPTH, MD & TVD
5080

21. PLUG, BACK T.D., MD & TVD
5050

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
Yes

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

4491-4718 Paddock

25. WAS DIRECTIONAL
SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 1/4	24	557	12 1/4	50sx	None
7	20	3170	7 7/8	100sx	None
4 1/2	11.6	5064	6 1/8	360sx	None

29. LINER RECORD

SIZE	T O P (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	4754	

31. PERFORATION RECORD (Interval, size and number)

4491-4718, 1/2, 48

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4491-4718	2000 gals 15% NE acid
4491-4718	32,000 gals 20% NE acid

33. PRODUCTION

DATE FIRST PRODUCTION 2/22/98		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping 2 1/2 x 2 20 PAP HVR				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3/16/98	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 149	GAS-MCF. 130	WATER-BBL. 521	GAS-OIL RATIO 877
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 149	GAS-MCF. 130	WATER-BBL. 521	OIL GRAVITY - API (CORR.) 38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is a true and correct as determined from all available records

SIGNED

Craig D. Carter

TITLE

Production Clerk

DATE

3/18/97

ELM

*(See Instructions and spaces for Additional Data on Reverse Side)

RECEIVED

MAR 19 '98

**FROM
ROSWELL, NM**