MANBER OF COPIES RECEIVED DISTRIBUTION SANTA FF FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE	5	CERTIFIC	CATE	SAN OF CO	MPL	, NEW M	ION CE AMISSION EXICO AND AUTHORIZAT NATURAL GAS		ORM C-110 (Rev. 7-60)		
OPERATOR /		FILE THE O	RIGINAL	. AND 4 C	OPIES	WITH TH	E APPROPRIATE OFFICE	<u> </u>			
Company or Operator FRANKL IN	, ASTON	S FAIR, INC.					Lease McIntyre B	V	Well No.		
Unit Letter	Section 20	Township 17 S		Range	30	E	County Eddy				
Pool		·	-				Kind of Lease (State, Fed, Fe	e)			
Grayburg If well produc			Unit Let	tter		Section	Federal Township	Range			
Authorized transporter of			<u> </u>		Addres	s (give ado	dress to which approved copy of	of this form	is to be sent)		
Texas New Mex					Bo	× 1510,	, Midland, Texas Mexico Pipe Line		,		
		Is Gas Ac	tually (Connecte	d? Y	es_X	No				
Authorized transporter of	Authorized transporter of casing head gas X or dry gas			Date Con- nected		Address (give address to which approved copy of this form is to be sent) Skelly Oil Company					
Skelly Oil Co	ompany		- 1	t. 30 961), Tulsa, Oklahoma				
	Change in Tra	REASOI)		Chan	e check pro se in Owner (explain be	rship	_			
	Casing he	ad gas . Cond	ensate				R	EGS	EIVED		
								KO.A	2 / 1303		
								ARTI	EIN DEFICE		
Remarks											
We have was fi	ve no red lied on t	cord in our i	file r	eflecti	ing t	hat a F	form C-110 for gas	sales			
The undersigned certifi	es that the	Rules and Regulati	ions of th	he Oil Co	nservat	ion Commi	ssion have been complied	with.			
	Executed	this the 20	day of_		Nov	embe r	, ₁₉ 63 .				
	ONSERVAT	ION COMMISSION			Ву		, Q, Cu	•			
Approved by	\circ	_/			Title	0 -	,	^~~	-		
m ~ /	1	\mathcal{T} .				Vice P	res I dent				

Address

FRANKLIN, ASTON & FAIR, INC.

P. O. Box 1090, Roswell, New Mexico

Title

Date

COL AND BAS INSPECTAGE

NUV 2 7 1963

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	NY Franklin Asten	(1	Addres	s)		· · · · · · · · · · · · · · · · · · ·			
LEASE	H elatyre B	WELL NO	1	UNIT L	/ s 20	T	17	R	30
	ORK PERFORME		· · · · · · · · · · · · · · · · · · · 						
<u>.</u>									
This is a	Report of: (Che	ck appropria	te bloc	k)	Results of	Test	of Ca	sing S	hut-o
	Beginning Drillin	og Operations		(x)	Remedial	Work			
<u></u>		ig Operations	,	, , ,		"OIR			
لبا	Plugging			L	Other				
Detailed	account of work	done, nature	and qua	antity of m	aterials u	sed a	nd res	sults	obtain
Original	BELOW FOR RE. Well Data:					Com		0 1	
Original OF Elev	Well Data:	961 PBD	F	Prod. Int.	100 bbl's.	_			
Original OF Elev Tbng. D	Well Data: . 3627 TD 32 ia 2" Tbng De	961 PBD	F		100 bbl's.	_			
Original OF Elev Ibng, De Perf Inte	Well Data:	pth 32921	Oil S	Prod. Int.	100 bbl's. 7" 0.D. O	_			
Original DF Elev Tbng. D Perf Inte	Well Data: . 3627 TD 32 ia 2 Tbng Deerval (s)	pth 32921 to 32961 Prod	Oil S	Prod. Int.	100 bbl's. 7" 0.5. O	il Stri	ng De	pth 2	6001
Original OF Elev Thng. De Perf Inte	Well Data: .	pth 32921 to 32961 Prod	Oil S	Prod. Int.	100 bbl's. 7" 0.D. O	il Stri	ng De		6001
Original OF Elev Thng. D Perf Inte Open Ho	Well Data: . 3627 TD 32 ia 24 Tbng Deerval (s) le Interval 2600 S OF WORKOVER	pth 32921 to 32961 Prod	Oil S	Prod. Int.	100 bbl's. 7" 0.5. O	il Stri	ng De	pth 2	6001
Original OF Elev Thng. D Perf Inte Open Ho RESULT Date of T	Well Data: . 3627 TD 32 ia 2 Tbng Deerval (s) le Interval 2600 S OF WORKOVER	pth 3292 Prod	Oil S	Prod. Int.	100 bbl's. 7" 0.5. O	il Stri	ng De	pth 2	6001
Original OF Elev Thng. D Perf Inte Open Ho RESULT Date of T	Well Data: . 3627 TD 32 ia 24 Tbng Deerval (s) le Interval 2600 S OF WORKOVER	to 3296 Prod	Oil S	Prod. Int.	100 bbl's. 7" 0.5. O	il Stri	ng De	pth 2	6001
Original OF Elev Thng. Derf Inte Open Hoo RESULT Date of The Oil Prod Gas Prod	Well Data: . 3627 TD 32 ia 2 Tbng Deerval (s) le Interval 2600 S OF WORKOVER Test 367. 28 19 uction, bbls. per	pth 3292 Prod	Oil S	Prod. Int.	100 bbl's. 7" 0.5. O	il Stri	ng De	pth 2	6001
Original OF Elev Thing. D Perf Inte Open Ho RESULT Date of T Oil Prod Gas Prod Water P	Well Data: . 3627 TD 32 ia 2 Tbng Deerval (s) le Interval 2600 S OF WORKOVER Test 19 uction, bbls. perduction, Mcf per	pth 3292 Prod to 3296 Prod d: 58 day day per day	Oil S	Prod. Int.	100 bbl's. 7" 0.5. O (s) Gra BEFOR	il Stri	ng De	pth 2	6001
Original OF Elev Tong. D Perf Inte Open Ho Other Prod Gas Prod Water P Gas Oil	Well Data: TD 32 TD 32 Tag Tbng Decryal (s) le Interval 2600 S OF WORKOVER Test Nov. 28 19 uction, bbls. per duction, Mcf per roduction, bbls. per	to 3296 Prod 3296 Prod 4: 58 day day per day r bbl.	Oil S	Prod. Int.	100 bbl's. 7" 0.5. O (s) Gra BEFOR	il Stri	ng De	pth 2	6001
Original OF Elev Thng. D Perf Inte Open Ho RESULT Date of T Oil Prod Gas Prod Water P Gas Oil Gas Wel	Well Data: TD 32 Tag Tbng Deerval (s) le Interval 2600 S OF WORKOVER Test New. 28 19 uction, bbls. per duction, Mcf per roduction, bbls. per roduction, bbls. per Ratio, cu. ft. per	pth 3292 Prod to 3296 Prod day day per day r bbl. per day	Oil S	Prod. Int.	100 bbl's. 7" 0.5. O (s) Gra BEFOR	te Stri	A	pth 2	6001
Original DF Elev Tbng. D Perf Inte Open Ho RESULT Date of T Oil Prod Gas Prod Water P Gas Oil Gas Well Witnesse	Well Data: TD 32 Tag Tbng Deerval (s) le Interval 2600 S OF WORKOVER Test 3600 28 19 uction, bbls. per duction, Mcf per roduction, bbls. per duction, bbls. per	to 32% Production Production Statement of the Same Production of the	Oil Si	Prod. Int. tring Dia Formation	(s) Gra BEFOR	burg RE (Com	A pany)	FTER	600 ¹
Original DF Elev Tbng. D Perf Inte Open Ho RESULT Date of T Oil Prod Gas Prod Water P Gas Oil Gas Well Witnesse	Well Data: TD 32 Tag Tbng Deerval (s) le Interval 2600 S OF WORKOVER Test 19 uction, bbls. per duction, Mcf per roduction, bbls. per duction, bbls. per la Potential, Mcf	to 32% Production Production Statement of the Same Production of the	Oil Siducing	Prod. Int. tring Dia Formation	(s) Grant BEFOR The stone & Faithful that the and comes.	te Stri	A pany)	FTER O	ven

the state of the state of the state of

or a property of the state of

မေတြသည်။ မေ မေတြသည်။ မ မေတြသည်။ မ