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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-65

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FEB 17 1978

Operator Holly Energy, Inc. ✓	
Address 2001 Bryan Tower, Suite 2680, Dallas, Texas 75201	
Reason(s) for filing (Check proper box) New Well ☐ Change In Transporter of: Recompletion ☐ Oil ☒ Dry Gas ☐ Change In Ownership ☐ Condensate Gas ☐ Condensate ☐	
Other (Please explain) Effective Feb. 1, 1978 from T.N.M.	
If change of ownership give name and address of previous owner	

I. DESCRIPTION OF WELL AND LEASE

Lease Name McIntyre B	Well No. 1	Pool Name, including Formation Grayburg-Jackson Queen	Kind of Lease State, Federal or Free Federal	Lease No. LC060999
Location Unit Letter L ; 2310 Feet From The South Line and 330 Feet From The West Line of Section 20 Township 17S Range 30E , N.M.M., Eddy				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company - Pipeline	Address (Give address to which approved copy of this form is to be sent) Drawer 159, Artesia, New Mexico 88411
Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit L Sec. 20 Twp. 17 Rge. 30	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Reopen	Flow Back	Flow Restrictor
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert H. Loyd

(Signature)

Supt. Production & Exploration

(Title)

Feb. 8, 1978

OIL CONSERVATION COMMISSION

APPROVED FEB 20 1978

BY

W. A. Gressett
SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1102.

If this is a request for allowable for a well drilled for oil or gas, this form must be accompanied by a completion of the required data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all applicable sections and completed by wells.

Fill out only Sections I, II, III, and VI for completion of form.