		45		
	NO. OF COPIES RECEIVED			
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	RECEWED BY
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-
	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATU	RAL GASUL 3 0 1984
	LAND OFFICE			O. C. D.
	TRANSPORTER GAS			ARTESIA, OFFICE
	OPERATOR		•	Commence of the second
ı.	PRORATION OFFICE			
	Operator			
		nt Corporation	· · · · · · · · · · · · · · · · · · ·	
	Address	Danis Hauston Tone	- 77055	
	Reason(s) for filing (Check proper box)	Road; Houston, Texa		
	New Well	Change in Transporter of:	Other (Please expla	in)
	Recompletion	OII Dry Ga	s []	
	Change in Ownership X	Casinghead Gas Conden	= 1	
			······································	
	If change of owners ip give name H and address of pre ious ownerH	OLLY ENERGY, INC.; 7	17 N.Harwood, #	2600; Dallas, Tx. 75201
11.	DESCRIPTION OF WELL AND I	Well No.; Pool Name, Including Fo	ormation Vind	of Lease
	McINTYRE 'B'	1 Grayburg Jekson	(~	of Lease No Federal or Fee Federal LC-06099
	Location B	1 Grayburg Jekson	ir Queen, 5A	LC-00099
	L 2310	Feet From The South Line	330	West
	Unit Letter;	Cition TheCition	• unu rea	rrom the
	Line of Section 20 Tow	nship 17S Range	30E , NMPM,	Eddy County
Ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil or Condensate Proceedings (Give address to which approved copy of this form is to be sent) Navajo Refining Company - Procedure Div. P.O. Drawer 159, Artesia, N.M. 88210			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas [Address (Give address to which approved copy of this form is to be sent)			
	Name of Administrated Transporter of Cashinghad Gas of Diff Gas Nadreas (intro address to which approved copy of this form is to be sent)			
	If well produces oil or liquids, Unit Sec. Twp. Pge. Is gas actually connected? When			
	give location of tanks.	20 17 30	No Das Prod	!
	If this production is commingled wit	h that from any other lease or pool,	give commingling order numb	per:
	COMPLETION DATA	TOIL Well Gas Well		
	Designate Type of Completio		New wett workover De	epen Plug Back Same Res'v. Diff. Res
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Death Caster Share
	Perforations . Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>	i
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Oll. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
				, TD-1
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size Post 2-8
				8-100
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF Dy
		<u></u>	<u> </u>	
	CACHELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chake Size
			1	
VI.	CERTIFICATE OF COMPLIANO	CE		SERVATION COMMISSION
			APPROVED JUL 3 1 1984	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED	
			BYBY LARRY BROCKS GEOLOGIST - NMOCD	
			TITLEGEOLOG	PIST - MINIOCA
	Ω $\Omega M \rightarrow I$		This form is to be f	iled in compliance with RULE 1104.
	Call Zanger		If this is a request i	or allowable for a newly drilled or deeper
	(Signature)		well, this form must be a	sccompanied by a tabulation of the devist.
	Prod Just		tests taken on the well in accordance with RULE 111.	

All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of own well name or number, or transporter, or other such change of conditions are separate. Forms C-104 must be filed for each pool in multicompleted wells.