4					
	me. or copies neceived		• —	•	
	DISTRIBUTION SANTA FE	NEW MEXICO OI	L CONSERVATION COMMISSION		
	FILE	REQUEST FOR ALLOWABLE  Form C-104 Supersedes Old C-104 and			
	U.S.G.S.	AUTHODIZAZIO	AND	Ellective totals	
	LAND OFFICE	AOTHORIZATION TOR	ECENED BY	L GAS	
	TRANSPORTER GAS GAS		AR 24 1987		
	PRORATION OFFICE	_			
1.	Operator				
	Enron Oil & Gas Company				
	P. O. Box 2267, Mid. Reason(s) for filing (Check proper	Land, Texas 79702	[Other (O)		
	New Wall	Change in Transporter of:	Other (Please explain) Change Operat	or Name	
	Recompletion		Gas Gas	or Name	
· <del>-</del> ··	Change in Ownership X	Castnghead Gas Con	ndensate	• •	
	If change of ownership give name and address of previous owner	Belco Development Com-	7. 0067		
	and adoless of brevious owner _	Deleo Development Corp	., Box 2267, Midland, Te	xas 79702	
II.	DESCRIPTION OF WELL AN	D LEASE	•	• :	
	McIntyre B	Well No. Pool Name, including	Formation R-Q-G-SA Kind of Le	Lease No	
	Location	1 Grayburg-Jack	kson GBR SA Queen State, Fed.	Federal LC06099	
	Unit Letter;;	2310 Feet From The South	Line andFeet From	west	
	Line of Section 20	Fownship 17S Range	30E , NMPM,	Eddy	
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL (	GAS		
	Name of Authorized Transporter of (	Oll A or Condensate	Address (Give address to which app	roved copy of this form is to be sent)	
	Navajo Pipeline Com		Dr 159, Artesia, NM 8	38210	
	Conoco Inc.	Casinghead Gas \Lambda 💮 or Dry Gas 🗔	Address (Give address to which appr 1214 N. East Side Dr	oved copy of this form is to be sent; Wichita Falls, TX 76304	
	If well produces oil or liquids,	Unit Sec. Twp. Fge.		hen hen	
į	give location of tanks.		30 Yes	10/30/61	
IV	If this production is commingled a COMPLETION DATA	with that from any other lease or pool	l, give commingling order number:		
1		OII Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff, Rest	
	Designate Type of Complet	ion – (X)		Jame Resv. Litt. Resv	
ı	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tuber D	
				Tubing Depth	
	Perforations			Depth Casing Shoe	
}	TIPING CACING AND			<u> </u>	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
				SACKS CEMENT	
-				3-27-87	
-		<del> </del>		the op	
V. 3	TEST DATA AND REQUEST F	FOR ALLOWARIE (Test must be	often annual and a second and a second	<u> </u>	
_(	II. WELL able for this depth or be for full 24 hours)				
-   '	Date First New Oil Run To Tanks	Date of Tost	Producing Method (Flow, pump, gas li	ji, etc.)	
h	ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
			<u> </u>	•	
1'	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF	
_					
G	AS WELL				
7	Actual Prod. Toot-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
<u> </u>	Feeting Method (pitot, back pr.)				
	tering meriod (phot, out a pri)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
'I. C	ERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
	•		11	TION COMMISSION	
1	hereby certify that the rules and	regulations of the Oil Conservation	APPROVED MAR 2 3 1987 Original Signed By  Mike Williams		
ab	ove is true and complete to the	with and that the information given beat of my knowledge and belief.			
			Oil & Gas Ins	TITLE Oil & Gas Inspector	
	N 11.	V			
	Ketter Aldon		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despens:		
	(Signa	· · · · · ·	well, this is a request for allowable for a newly drilled or despens: well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-		
	Betty Gildon, Regul				
3/9/87-			able on new and recompleted wells.		
_	(Da	10)	Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply.		