

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-9900

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

2310 FSL 330 FWL Sec 20 T17S R30E

5. Lease Designation and Serial No.

LC-060999

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

McIntyre B #1

9. API Well No.

30-015-04218

10. Field and Pool, or Exploratory Area

Grayburg Paddock

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☒ Altering Casing

☐ Other

Deepening, Run 4 1/2" Csg

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

4/15/97 Rig up, pull rods, pump and tubing. RIH with 6 1/4" tooth bit, 20-4 3/4" Drill Collar and 2 7/8" workstring drilled from 3296 to 3564, shut down for day.

4/16/97 AM drilling from 3564' to 3975'.

4/17/97 AM drilling from 3975' to 4450'

4/18/97 AM drilling from 4450' to 4861, TD 6 1/4" hole, run brine and spot mud mix on bottom, POH laying down workstring, and collars, Rig up Schlumberger and run logs.

4/21/97 Rig up, Ran 4 1/2" csg. 108 joints, 11.60#, LT&C, J-55, Landed Casing @ 4850', DV tool @ 4002', marker joint @ 3720'

Cement 1st Stage with 100 sacks 50/50 POZ, 2% CaCl, open DV tool circ. out 25 sacks to pit.,

Cement 2nd stage with 275 sacks 50/50 POZ, 2% CaCl, WOC

14. I hereby certify that the foregoing is true and correct

Signed

Robert C. Ch...

Title

Vice President

Date

5/9/97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date