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U.S.G.S.			
LAND OFFICE			$oldsymbol{ol}oldsymbol{ol}oldsymbol{ol{oldsymbol{oldsymbol{ol}}}}}}}}}}}}}}}}}}$
TRANSPORTER	OIL		
	GAS		
OPERATOR		1	
PROBATION OF	1		

W MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE /	REQUEST FO	OR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65
u.s.g.s.		SPORT OIL AND NATURAL GAS	
LAND OFFICE	AUTHORIZATION TO TRAIN		
IRANSPORTER OIL		F	RECEIVED
GAS /			JUL * 759
PRORATION OFFICE			JUL 100
Operator Franklin, Aston &	Fair. Inc.		a. c. e.
Address			ARTESIA, OFFICE
P. 0. Box 1090, Ro	swell, New Mexico	Other (Please explain)	
Reason(s) for filing (Check proper box) New We!1	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas X Condenso	ate	
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND I	LEASE	matten Kind of Lease	Lease No.
Lease Name	Well No.: Pool Nume, Including 1 of	on Queen GBR SA State, Federal or	L
McIntyre "A"	Grayburg-Jackso	M Queen dan an	10001
Location Unit Letter ; 243		and 988 990 Feet From The	
Line of Section 20 Tow	vnship 178 Range 3	OE , NMPM, Eddy	County
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which approved	copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate	Add: CBS O FF War	
Texas New Mexico P Name of Authorized Transporter of Cas	ine Line Company	P. 0. Box 1510, Midland, Address (Give address to which approved	copy of this form is to be sent)
Continental Oil Co	mna nv	P. 0. Box 2197, Houston,	Texas 77001
If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected? When	
give location of tanks.	1 1 20 17 30		vember 1961
	th that from any other lease or pool, g	rive commingling order number:	
V. COMPLETION DATA	011 11011	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
Designate Type of Completic			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af able for this de	ter recovery of total volume of load oil an pth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
540 . 122 1131 222 122		Contra Passaura	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF
Actual Front Dalling			
1			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual 1 1981 1991 1997 1997		4454.5	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	VOE	OIL CONSERVA	TION COMMISSION
VI. CERTIFICATE OF COMPLIAN	NCE	1111 0	4000
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	1969
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Gresset	
above is true and complete to the	10 000t or ml mana	OIL AND G	S INSPECTOR
		This form is to be filed in c	ompliance with RULE 1104.
Jam P. Stephen	In n m.	This form is to be filed in C	able for a newly drilled or deepen
was I. Ille Maley	100 110 110	H	ing by a tabulation of the deviat

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Signature)

(Date)

Executive Vice-President

July 9, 1969