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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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DEC 27 1976

I. Operator **HOLLY ENERGY, INC.** ✓
Address **O. C. C. ARTESIA, OFFICE**
2001 BRYAN TOWER, SUITE 2680, DALLAS, TEXAS 75201
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ **Eff.** Casinghead Gas ☐ Condensate ☐
Change in Ownership ☒ **12-15-76** Other (Please explain)

If change of ownership give name and address of previous owner **Franklin, Aston & Fair, Ltd., P.O. Box 1090, Roswell, N.M. 88201**

II. DESCRIPTION OF WELL AND LEASE

Lease Name McIntyre A	Well No. 1	Pool Name, including Formation Grayburg-Jackson On GBR SA	Kind of Lease State, Federal or Fee Federal	Lease No. LC054280
Location Unit Letter 1 ; 2430 Feet From The South Line and 990 Feet From The East Line of Section 20 Township 17S Range 30E , NMFM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Continental Oil Co.	Address (Give address to which approved copy of this form is to be sent) Box 2197, Houston, Texas 77001			
If well produces oil or liquids, give location of tanks.	Unit 1	Sec. 20	Twp. 17S	Rge. 30E
Is gas actually connected?		When		
Yes		November, 1961		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. H. Lyon

Operations Mgr.

12-15-76

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

DEC 29 1976

APPROVED

BY

TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.