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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-114
Effective 1-1-65

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FEB 17 1978

Operator Holly Energy, Inc.		ARTESIA OFFICE	
Address 2001 Bryan Tower, Suite 2680, Dallas, Texas 75201			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☒ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	Effective Feb. 1, 1978 from T.N.M.	
Recompletion ☐			
Change in Ownership ☐			

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name McIntyre A	Well No. 1	Pool Name, including Formation Grayburg-Jackson Queen	Kind of Lease State, Federal or Fee Federal	Lease No. LC054280
Location Unit Letter I ; 2430 Feet From The South Line and 990 Feet From The East Line of Section 20 Township 17S Range 30E, N.M.P.M., Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company - Pipeline	Address (Give address to which approved copy of this form is to be sent) Drawer 159, Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Continental Oil Company - Pipeline	Address (Give address to which approved copy of this form is to be sent) Box 2197, Houston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 20
	Twp. 17	Rge. 30
	Is gas actually connected? When yes, Nov. 1961	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reason	Unit, etc.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.D.T.D.		
Elevations (DE, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Turning Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Lbbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert H. Loyd

(Signature)

Supt. Production & Exploration

Feb. 8, 1978

OIL CONSERVATION COMMISSION

APPROVED FEB 20 1978

BY W. A. Gressett
SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a well drilled on or after Feb. 1, 1978, this form must be accompanied by a Certificate of the operator that the well is in compliance with RULE 1104.
All copies of this form must be filed out completely and the copies must be filed in compliance with RULE 1104.
Fill out only Sections I, II, III, and IV for change of owner, change of name, or change of location, or other such change of information.