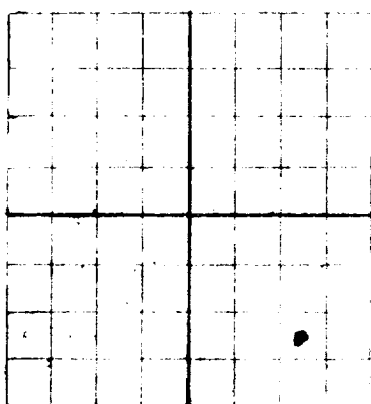


DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE.



AREA 640 ACRES
LOCATED WELL CORRECTLY

Franklin Petroleum Corporation Box 218, Smith, New Mexico
Company or Operator Address
McIntyre Well No. 2-A in NW SE SE of Sec. 20 T. 17
R. 30 N. M. P. M. Jackson-Grayburg Field, Eddy County.
Well is 990 feet North of the North line and 990 feet East of the East line of Sec. 20-17-30
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Address
If Government land the permittee is McIntyre Address
The Lessee is Address
Drilling commenced Jan 6, 1940 Drilling was completed Feb. 24, 1940
Name of drilling contractor Miller & Miller Address Smith, New Mexico
Elevation above sea level at top of casing feet
The information given is to be kept confidential until 19

RECEIVED

OIL SANDS OR ZONES

No. 1. from 1695 G to 1698 No. 4. from to Nov 1963
No. 2. from 1715 G to 1718 No. 5. from to
No. 3. from 1770 Continuous shows to 1819 No. 6. from to D. C. C.
ARTESIA. OFFICE

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole
No. 1. from 425 to 485 feet.
No. 2. from to feet.
No. 3. from to feet.
No. 4. from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF JOINT	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
8 1/2"	28#	10	Lapweld	541	reg.			
7"	20#	10	Seamless	1700	Float shoe			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHEN SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 1/2"	28#	541	50	Gibson		
7"	20#	1700	100	Gibson		5 tons

PLUGS AND ADAPTERS

Heaving plug - Material Length Depth Set
Adapters - Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4"	Type F Dup.	Nitro-glycerin	50	5/2/40	1775-25	1819

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 0 feet to 1819 feet, and from feet to feet

PRODUCTION

Put to producing 19
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours One Million Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

F. A. Miller Driller K. G. Miller Driller
D. A. Miller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this Place Date
day of 19 Name
Position
Notary Public Representing Company or Operator
My Commission expires Address

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	45	45	Gypsum (red)
45	245	200	Red beds
245	285	40	Gypsum
285	335	50	Red beds & gypsum
335	380	45	Gypsum & anhydrite
380	435	55	Anhydrite
435	480	25	Red bed Water @ 425 six bailers per hr.
480	510	50	" " & anhydrite
510	580	20	" " " gypsum
580	580	50	Salt
580	588	8	Anhydrite (hard)
588	1055	487	Salt
1055	1220	165	Anhydrite
1220	1245	25	Red bed & anhydrite
1245	1285	40	Red bed
1285	1545	260	Anhydrite
1545	1570	25	" (hard)
1570	1635	65	Anhydrite
1635	1660	25	" (Lime)
1660	1695	35	" (hard)
1695	1698	3	" & Lime Gas show † 1698
1698	1710	12	" & Brown Lime
1710	1735	25	" Ran S.L.M. top of gas show 1715'
1735	1770	18	" corrected measurement 1752
1770	1800	30	"
1800	1819	19	"