

DISTRIBUTION	
DATA FE	7
FILE	7
U.S.G.S.	7
LAND OFFICE	7
TRANSPORTER	OIL 7
	GAS 7
OPERATOR	7
PRODUCTION OFFICE	7

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-111
Effective 1-1-65

RECEIVED

FEB 14 1978

Operator	Holly Energy, Inc.	O.C.C.
Address	2001 Bryan Tower, Suite 2680, Dallas, Texas 75201	ARTESIA, OFFICE
Reason(s) for filing (Check proper box)	Designate Change in Transporter of: Oil ☒ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	Other (Please explain) Effective February 1, 1978
New Well	☐	
Recompletion	☐	
Change in Ownership	☐	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE				
Lease Name McIntyre A	Well No. 2	Pool Name, including Formation Grayburg-Jackson Queen GBR SA	Kind of Lease State, Federal or Fee Fed	Lease No. LC054280
Location Unit Letter P ; 990 Feet From The South Line and 990 Feet From The East				
Line of Section 20 Township 17S Range 30E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company - Pipeline		Address (Give address to which approved copy of this form is to be sent) Drawer 159, Artesia, N. M. 88210		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Continental Oil Co.		Address (Give address to which approved copy of this form is to be sent) Box 2197, Houston, Texas 77001		
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 20	Twp. 17	Rge. 30
				Is gas actually connected? Yes
				When 3-10-72

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rests	Full Rest
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (B.F., RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Testing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Posted
18-3
2/24/28
Add LT-NRC

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Lbbs. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	APPROVED FEB 20 1978
Robert H. Loyd	BY W. A. Gressett
Supt. Production & Exploration	TITLE SUPERVISOR, DISTRICT II
February 8, 1978	This form is to be filed in compliance with RULE 1104.
	If this is a request for allowable for a newly drilled or recom well, this form must be accompanied by a tabulation of the production taken on the well in accordance with RULE 111.
	All portions of this form must be filled out completely for all wells on new and recompleted wells.
	Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of conditions.