

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Holly Energy Inc. ✓

3. ADDRESS OF OPERATOR

Box 726 Artesia, N.M. 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 990 FSL & 990 FEL Sec. 20 T-17S - ARTESIA, OFFICE

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 7-4-78 16. DATE T.D. REACHED 7-15-78 17. DATE COMPL. (Ready to prod.) 9-9-78 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3631' GR 19. ELEV. CASINGHEAD 3629'

20. TOTAL DEPTH, MD & TVD 3500' 21. PLUG, BACK T.D., MD & TVD 3494' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY surf-td 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Seven Rivers - San Andres

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual laterlog - Sidewall Neutron

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 1/4"	28#	541'		50 SX	none
7"	20#	1662'		100 SX	none
4 1/2"	11.6#	3494'	6 1/8"	400 SX 50/50 pos	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3401	

31. PERFORATION RECORD (Interval, size and number)

1754-1758 (8) 3122-3131 (10)
 1715-1720 (10) 3322-3329 (8)
 2350-2359 (18) 3356-3364 (9)
 2786-2793 (14) 3393-3408 (16)
 3100-3106 (7)

32. ACID, SHOT, FRACTURE, GEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND TYPE OF MATERIAL USED
	See Reverse Side

33.* PRODUCTION

DATE FIRST PRODUCTION 9-6-78 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST HOURS TESTED 24 CHOKES SIZE PROD'N. FOR TEST PERIOD OIL—BBL. 55 GAS—MCF. WATER—BBL. 40 - LW OIL GRAVITY (API) (CORR.)

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY (API) (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs and Deviation

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert Loyd

TITLE

Field Supervisor

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)