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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-111
Effective 1-1-65

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SEP 26 1978

Operator Holly Energy Inc.		O. C. C. ARTEZIA, OFFICE	
Address Box 726, Artesia, N. Mex. 88210			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☒ Dry Gas ☐	Deepen well to San Andres	
Recompletion ☐	Coalinghead Gas ☐ Condensate ☐		
Change in Ownership ☐			

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name McIntyre A	Well No. 2	Pool Name, including Formation Grayburg - San Andres	Kind of Lease State, Federal or Fee Federal	Lease No. LC 054280
Location Unit Letter P : 990 Feet From The FSL Line and 990 Feet From The FEL Line of Section 20 Township 17 - S Range 30 - E , N.M.P.M. Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co. Pipeline Div.	Address (Give address to which approved copy of this form is to be sent) Box 159 Artesia, N. Mex. 88210	
Name of Authorized Transporter of Coalinghead Gas ☐ or Dry Gas ☒ Continental	Address (Give address to which approved copy of this form is to be sent) Box 2197 Houston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit P Sec. 20 Twp. 17-S Rge. 30-E	Is gas actually connected? yes When 10-2-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well	New Well	Workover	Deepen ☒	Plug Back	Same Res't.	Full Res't.
Date Spudded 7-4-78	Date Compl. Ready to Prod. 9-5-78	Total Depth 3500'	P.B.T.D. 3494'				
Elevations (DF, RKB, RT, GR, etc.) 3631' GR.	Name of Producing Formation Grayburg - San Andres	Top Oil/Gas Pay 1715'	Tubing Depth 3401'				
Perforations 3393-3408 (16)	3322-3329 (8)	3100-3106 (7)	2350-2359 (18)	Depth Casing Shoe 1754-1758 (8) 3495'			
3356-3364 (9)	3122-3131 (10)	2786-2793 (14)	1715-1720 (10)				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	8 1/4"	541'	50 SX				
	7"	1662'	100 SX				
6 1/8"	4 1/2"	3494'	400 SX				
	2 3/8"	3401'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-6-78	Date of Test 9-8-78	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 78	Oil-SEIs. 52	Water-SEIs. 26	Gas-MCF -

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Lbbs. Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert Loyel
(Signature)

Field Supervisor
(Title)

9-14-78

(Date)

OIL CONSERVATION COMMISSION

APPROVED **OCT 3 1978**, 19

BY **W. A. Gressett**

TITLE **SUPERVISOR, DISTRICT H**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Section I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of conditions.