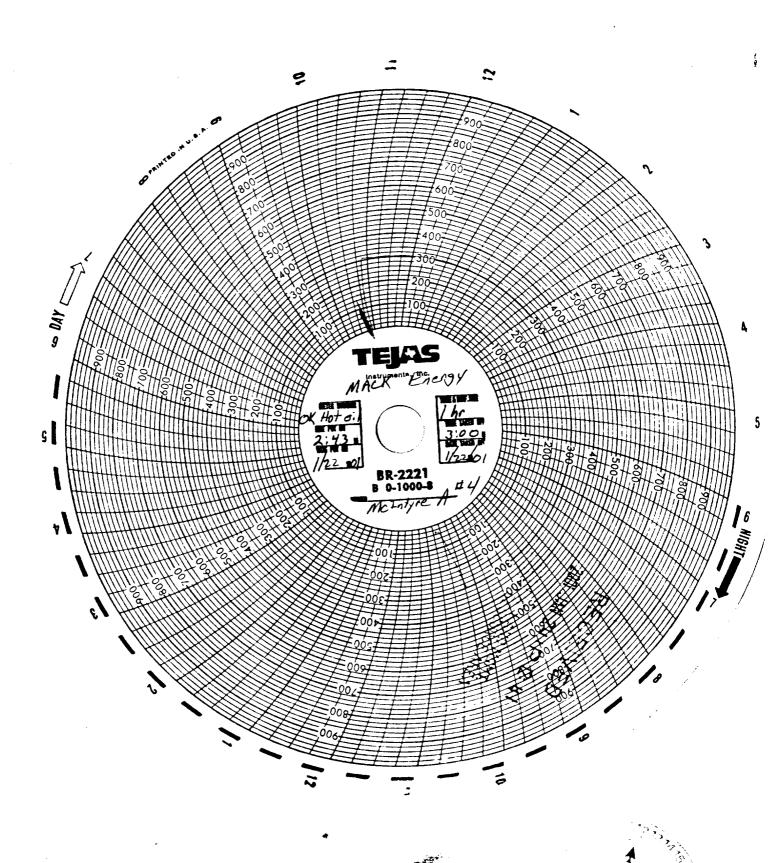
OCA-Artesia

UNITED STATES

FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill for to despen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE 1. If Unit or CA. Agreement Designation. SUBMIT	Form 3160-5 (June 1990) DEPARTME	NT OF THE INTERIOR	Budget Bureau No. 1004-0135 Expires: March 31,1993
SUBDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to despen or recently to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE 1. Year of Well S. Well Name and No. Mack Energy Corporation 1. Auteres and Tetephore No. 1. Auteres and Tetephore No. 1. Country A. Federal #4 1. Country C. A. Agreement Designation 3. Auteres and Tetephore No. 1. Country C. A. Agreement Designation 3. Auteres and Tetephore No. 1. Country C. Agreement Designation 3. Auteres and Tetephore No. 1. Country C. Agreement Designation 3. Auteres and Tetephore No. 1. Country C. Agreement Designation 3. Auteres and Tetephore No. 1. Country or Perh S. State 1. Country or Pe			
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SUBMIT IN TRIPLICATE Type of Well Well Well Other	Do not use this form for proposals to di	ill or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
Swell Same and No.	SUBMI	7. If Unit or CA, Agreement Designation	
McIntyre A Federal #4 Mack Energy Corporation A James of Operation A Jaddess and Telephone No. P.O. Box 960, Artesia, NM 88211-0960 1050 FSL 410 FEL Sec. 20- T17S- R30E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Interior Subsequent Repon In Journal Abandonment Notice Abandonment Notice In Journal Abandonment Notice Abandonment Notice In Journal Abandonment Notice Taka Well Describe Proposed or Completed Operations (Clearly state all persistent details, and give pertinent data, including estimated date of statungs any proposed work. If well as discovered work, y Mack Energy Corporation Temporarily Abandoned well as follows: 12/2000 I. Remove all down hole equipment. 2. Set CIBP at 6658'. 3. Test Casing to 500 # Held OK 1/22/2001 Mack Energy Corporation proposes to T&A this well for a period of one year to further study the economic value of producing this well. The Approved For 1/2 Month Period Eviding 1/22/2001 Tale Production Analyst Tale Production Analyst Described Telephone Note Control of the Work Period State Control of Contro			
Mack Energy Corporation 3. Address and Telephone No. 3. Outside and Telephone No. 4. Location of Well (Footage, Sec. T. R., M. of Survey Description) 11. County of Parish, State 1650 FSL 410 FEL Sec. 20- T17S- R30E 11. County of Parish, State 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Address of Intern 14. Interest of Intern 15. Subsequent Report 16. Change of Panas 17. Notice of Intern 18. Recomplation 19. Plegging Back 19. Change of Panas 19. Notice of Intern 19. Subsequent Report 19. Plegging Back 19. Change of Panas 19. Notice of Intern 19. Subsequent Report 19. Plegging Back 19. Change of Panas 19. Notice of Intern 19. Subsequent Report 19. Plegging Back 19. Change Repair 19. Change of Panas 19. Notice of Intern 19. Subsequent Report 19. Plegging Back 19. Change of Panas 19. Note Comparison 19. Notice of Intern 19. Note Internet of Internet 19. Note In	Well Other	_	
3. Address and Telephone No P.O. Box 960, Artesia, NM 88211-0960 1650 FSL 410 FEL Sec. 20- T17S- R30E 1650 FSL 410 FEL Sec. 20- T17S- R30E 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13 Subsequent Report 14 Indicate Projected or Complient Operations and measured and true vertical depths for all markers and zones pertinent to this work. 1* 14 Describe Proposed or Complient Operations and measured and true vertical depths for all markers and zones pertinent to this work. 1* 15 Describe Proposed or Complient Operations and measured and true vertical depths for all markers and zones pertinent to this work. 1* Mack Energy Corporation Temporarily Abandoned well as follows: 12/2000 1. Remove all down hole equipment. 2. Set CIBP at 6658'. 3. Test Casing to 500 # Held OK 1/22/2001 Mack Energy Corporation retested to 300 # held OK. Attached is a copy of the Chart. Mack Energy Corporation proposes to T&A this well for a period of one year to further study the economic value of producing this well. 14. I hereby certify in the forgeoing factors and softy? 15. It becomes for Footeral or Stine office use) 16. Title 16. Production Analyst 16. Described Projection Proposed or Compliance and Stripe Inchessing Producing Inchessing Producing This well. 16. Title 16. Title Production Analyst 17. Approved For 18. Month Period 16. Title Production Analyst 17. Described Professional Programs of Title Production Analyst 16. Title Production Analyst 17. Approved For 18. Month Period 2. Approved For 18. Month Period 3. Title Production Analyst 4. Date 2. March 16. This space for Fosteral or Stine office use) 4. Date 2. March 17. Approved For 18. Month Period 4. Date 2. March 18. Date 2. March 19. Date 2. March 19. Date 2. March 19. Date 2. March 19. Date 2. March 10. Date 2. Mar			
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LCCO HILLS ADO 1650 FSL 410 FEL Sec. 20- T17S- R30E 11. Country or Parith, State Eddy, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Subsequent Report Final Abandonment Notice Change of Plans Non-Routine Fracturing Water Shar-Off Change of Plans Non-Routine Fracturing Wate		(505)748-1288	10. Field and Pool, or Exploratory Area
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Eddy, NM TYPE OF SUBMISSION TYPE OF SUBMISSION Notice of Interest Subsequent Report Plugging Back Casing Repair Conversion to Injection Dispose Water The Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give substarface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Mack Energy Corporation Temporarily Abandoned well as follows: 12/2000 1. Remove all down hole equipment. 2. Set CIBP at 6658'. 3. Test Casing to 500 # Held OK 1/22/2001 Mack Energy Corporation retested to 300 # held OK. Attached is a copy of the Chart. Mack Energy Corporation proposes to T&A this well for a period of one year to further study the economic value of producing this well. THA Approved For	1650 FSL 410	FFI Sec 20- T17S- R30E	11. County or Parish, State
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Notice of Intern	CHECK APPROPRIATE BOX		
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Subsequent Report Casing Repair Casing Repair Casing Repair Casing Repair Casing Repair Casing T&A Well Dispose Water (New Report meabs of multiple completion on Well Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally dinled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Mack Energy Corporation Temporarily Abandoned well as follows: 12/2000 1. Remove all down hole equipment. 2. Set CIBP at 6658'. 3. Test Casing to 500 # Held OK 1/22/2001 Mack Energy Corporation retested to 300 # held OK. Attached is a copy of the Chart. ARTESIA	-	Recompletion	
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Approved the transfer of the second s		ma Salatan Froinsef	2/8/2001
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