NO. OF COPIES REC	15	
DISTRIBUTI	$\Gamma$	
SANTA FE	7	
FILE		1/4
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	1/1
OPERATOR		
PRORATION OF		

## NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1,	
	FILE /-	411TUODIZATION TO TO	AND	Effective 1-1-65	
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS	
	TRANSPORTER OIL / GAS /	-		FED 201987	
	OPERATOR /	j		e van Eg	
1.	PRORATION OFFICE Operator				
	Franklin, Aston & Fair, Inc.				
	Address				
	P. O. Box 1090, Roswell, N. Mexico				
	Reason(s) for filing (Check proper box)  New Well  Change in Transporter of:  Change in Transporter of:				
	Recompletion	Oil X Dry G	us [	ne Hard Corp.	
	Change in Ownership	Casinghead Gas Conde	ensate EFFECTIVE	MARCH 1, 1967	
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including F	· · · · · · · · · · · · · · · · · · ·		
	McIntyre "A"	5-A Loco Hills	ADO State, Fed	deral or Fee Federal LC 054280	
	Unit Letter P ; 99	CO Feet From The S Lir	ne and 4// Feet Fr	om The E	
			20 B		
	Line of Section 20 Tox	waship 17 S Range	30 E , NMPM,	Eddy County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS		
	Name of Authorized Transporter of Oil THE PERMIAN CORPORAT		Address (Give address to which ap P. O. BOX 3119, MI	proved copy of this form is to be sent) DLAND. TEXAS 79701	
	Name of Authorized Transporter of Car			proved copy of this form is to be sent)	
	Skelly Oil Co.		P. 0. Box 1650, Tu		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 20 17S 30E	Is gas actually connected?	When	
		1 1 1 1 1 1 1 1 1 1 1 1	give commingling arder number		
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA				
	Designate Type of Completion	on - (X)   Gas Well   Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	TIONE OTHER	OADING & FORMO SIZE	52. 111 52.	SAGRE CENTERY	
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load o	oil and must be equal to or exceed top allow-	
i	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift stc.)	
	Date / Net New Oll Num 10 1 units	<b>Date</b> 0. 1000		.,,,,	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
	GAS WELL				
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
				44.710.4100.4100.410	
VI.	CERTIFICATE OF COMPLIANC	CE .	OIL CONSERV	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED		
	Commission have been complied washove is true and complete to the	ith and that the information given best of my knowledge and belief.	BY W.a. Gressett		
			TITLE OIL AND GAS WESTER TO		
	, (			n compliance with RULE 1104.	
	Jan J	Stephens	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Vice President (Title)		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.			
					2-17-67
	(Dat	(e)	well name or number, or transp	and the other agent change of conditions	
			***		