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TRANSPORTER	OIL	IZ	
	GAS	1/1	
OPERATOR		1	
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE /	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRAI	AS		
	LAND OFFICE				
	TRANSPORTER GAS //			RECEIVED	
	OPERATOR /				
1.	PRORATION OFFICE Operator			JUL 3 1 1978	
	HOLLY ENERGY, IN	C./			
	1 11	, Suite 2680, Dalla	s, TX 75201	ARTESIA, OFFICE	
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)		
	New Well Recompletion	Cil Dry Gas	= 1		
	Change in Ownership	Casinghead Gas Condens	sate X Fron. NCO	10 MRC	
	If change of ownership give name and address of previous owner				
	·	AAR			
II.	I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease				
	McIntyre A 6 South Loco Hills Mor. Gastate, Federal or Fee LC 057				
	Location Unit Letter 0 ; 990 Feet From The South Line and 1650 Feet From The East				
	20		205 544		
	Line of Section 20 Towns	hip 1/5 Range	30E , NMPM, Eddy	County	
111.	DESIGNATION OF TRANSPORTE Name of Authorized Transporter of Otl	or Condensate	S Address (Give address to which approv	ed copy of this form is to be sent)	
	Navajo Refinery-Pipel	ine Division	PO Box 175, Artesia	i, NM 88210	
	Name of Authorized Transporter of Casino Gas Co. of New Mexic	hand Coo C	Address (Give address to which approved the Later of Later Box 2197 Louston, Ta	ed copy of this form is to be sent 75270	
	Continental ULL CO.	(Low Pressure Gas)	Is gas actually connected 7/7/5Whe	Gas Co. of New Mex.	
	give location of tanks.	0 20 17S 30E		Continental	
	If this production is commingled with COMPLETION DATA	that from any other lease or pool, g	give commingling order number: SV	1886 	
3 V .	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Ŭ ,	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top On/Gas Pay	Tabing Dopti.	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
•	TEST DATA AND REQUEST FOR	ALLOWARIE (Test must be at	l fter recovery of total volume of load oil (and must be equal to or exceed top allow	
٧.	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif		
	Date First New Oil Run To Tanks	or reac		Dostr	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
				L CK to N	
	GAS WELL			μı	
	Actual Prod. Test-MCF/D	ength of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Tire (Signature)		OU CONSERVA	TION COMMISSION	
VI.			AUG - 1, 1978 19		
			APPROVED 1	11221	
			BY		
			TITLE SUPERVISOR, DISTRICT II		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		

(Title)

1978 (Date)

July 26,

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.