	DISTRIBUTION						
	FILE UU	REQUES		Supersedes Oldi C-104 and C-1			
	AND Effective 1-1-65					is j	
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUL 3 0 1364						
	TRANSPORTER OIL GAS L'				O. C. D.	İ	
	OPERATOR				ARTESIA, OFFICE		
1.	PRORATION OFFICE					·	
	Belco Development Corporation						
	Address 10000 Old Katy Road; Houston, Texas 77055						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	New We!! Change in Transporter of:						
	Recompletion OII Dry Gas Change In Ownership X Casinghead Gas Condensate						
	Change in Ownership	Casinghead Gas Cond	densate				
	If change of owners tip give name and address of pre tous owner	HOLLY ENERGY, INC.;	717 N.Harwood	#2600	; Dallas, Tx	. 75201	
П.	DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including	Formation	Kind of Leas			
	McINTYRE 'A'	6 Loco Hills M			n crFee Federal	, Lease No.	
	Location	0 Loco HIIIs II			LC029342(e) CON	LC057634	
	Unit Letter 0 ; 9	90 Feet From The South L				1 2W-000	
	Unit Letter U ; 9	50 reet from the SOULD L	Ine and	Feet From	The <u>East</u>		
	Line of Section 20 To	waship 17S Range	30E , NMFN	١,	Eddy	County	
m.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil XX or Condensate XX Address (Give address to which approved copy of this form is to be sent)						
			Address (Give address to which approved copy of this form is to be sent) D. O. Dravor, 150, Artocia, N.M. 99210				
	Navajo Refining Company P.O. Drawer 159, Artesia, N.M. 88210 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)						
	Their Sec Two Peo Is and actually connected? What					1. (1/2)	
	give location of tanks. 20 17 30 Yes						
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA						
	Designate Type of Completion - (X)		New Well Workover Deepen		Plug Back Same Res'v. Diff, Res'v		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	· 	P.B.T.D.	 !	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Top Oil/Gas Pay		Tubing Depth	
	Perforations			Depth Casing Shoe			
		TUBING, CASING, A	ND CEMENTING RECOR	RD	, 1 	· · · · · · · · · · · · · · · · · · ·	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEM	ENT	
					4		
v.	TEST DATA AND REQUEST F		after recovery of total volu		and must be equal to or e	xceed top allow	
	OII, WELL. Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif		(t, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod, During Test	O(1-Bb)s.	Water - Bbls.		Gas-MCF	74	
			-		Vist 8	3-0	
	GAS WELL					19	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	<i>y</i>	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size	., .	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
			ALIC 0 1 1984				

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(Title) (Date)

HUG U 1 1984 APPROVED_ Original Signed By Lesire A. Clements Supervisor District II TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the devistic tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip: