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Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31,1993

DUDEALLOE	LAND MANIACEMENT	402021222	Expires March 31,1993
BUREAU Or	LAND MANAGEMENT	18192021222328	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS			LC-057634
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.			6. If Indian, Allottee or Tribe Name
	DR PERMIT—" for such pro	noeale	{ }
	or Sacrified	Posais Richard	<u> </u>
SUBMIT	I IN TRIPLICATE	g Other American	7. If Unit or CA, Agreement Designation
1 Type of Well	`	<u> </u>	4
Oil Gas		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	0 M H M M M M M M M M M M M M M M M M M
Oil Gas Well Other 2. Name of Operator			8. Well Name and No.
·			McIntyre A #6
Mack Energy Corporation 3. Address and Telephone No.			
·		(505)748-1288	30-015-04224
P.O. Box 960, Artesia, NM 88211-0960 4. Location of Well (Footage, Sec., T. R., M. or Survey De	escription)	(303)740-1200	10. Field and Pool, or Exploratory Area
4. Education of Well (1 odiage, Sec., 17. K., 19). of Stavey Description)			Loco Hills Paddock
990 FSL 1650 FEL Sec. 20-T17S-R30E			11. County or Parish, State
			Edd. NM
			Eddy, NM
12 CHECK APPROPRIATE BOX	(s) TO INDICATE NATUR	E OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			
Notice of Intent	Abandonment		Change of Plans
	Recompletion		New Construction
Subsequent Report	Plugging Back		Non-Routine Fracturing
	Casing Repair		Water Shut-Off
Final Abandonment Notice	Altering Casir		Conversion to Injection
	Other De	eepening, Run 4 1/2" Csg	Dispose Water
			(Note: Report results of multiple completion on Well
13 Describe Proposed or Completed Operations (Clearly state at	I pertinent details, and give pertinent date	s, including estimated date of starting	Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled,
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*			
8/13/98 Call JOE LARA WITH BLM to start work. MIRU Unit 85, NU BOP, started drilling out @ 2:30 p.m., tag ground level 6ft. in,			
drilled 14ft. of cement SDFD.			
8/14/98 Drilling out to 90' and broke out of cement, SDFD.			
8/17/98 RIH tag 2nd plug at 1790', Drilled out 2nd plug, RIH to 3rd plug tag 2470'. Pressure up to 300# before drilling on plug at bottom			
of casing. Drilled out plug and circ hole clean, SDFD.			
8/18/98 RIH to bottom plug @5248' and circ hole clean, spot 180bbl mud pill on bottom POH laying down, rig up Schlumberger and pull			
logs, prep to run 4 1/2" casing.			
8/19/98 RU RIH w/119 jts 4 1/2" 11.6# J-55 LT&C new csg. Landed @ 5248'. DV TAGOEPITED EOR FCORD 66 RU BJ & cmt 1st			
stage w/300 sx 50-50-2 .5% FL-25 5# salt. circ out 81 sx. Cmt 2nd stage w/400 sx 50-50-2 .5% FL-25 5# salt. circ out 81 sx. Cmt 2nd stage w/400 sx 50-50-2 .5% FL-25 5# salt. circ out 81 sx. Cmt 2nd stage w/400 sx 50-50-2 .5% FL-25 5# salt. circ out 81 sx. Cmt 2nd stage w/400 sx 50-50-2 .5% FL-25 5# salt. circ out 81 sx. Cmt 2nd stage w/400 sx 50-50-2 .5% FL-25 5# salt. circ out 81 sx. Cmt 2nd stage w/400 sx 50-50-2 .5% FL-25 5# salt. circ out 81 sx. Cmt 2nd stage w/400 sx 50-50-2 .5% FL-25 5# salt. circ out 81 sx. Cmt 2nd stage w/400 sx 50-50-2 .5% FL-25 5# salt. circ out 81 sx. Cmt 2nd stage w/400 sx 50-50-2 .5% FL-25 5# salt. circ out 81 sx. Cmt 2nd stage w/400 sx 50-50-2 .5% FL-25 5# salt. circ out 81 sx. Cmt 2nd stage w/400 sx 50-50-2 .5% FL-25 5# salt. circ out 81 sx. Cmt 2nd stage w/400 sx 50-50-2 .5% FL-25 5# salt. circ out 81 sx. Cmt 2nd stage w/400 sx 50-50-2 .5% FL-25 5# salt. circ out 81 sx. Cmt 2nd stage w/400 sx 50-50-2 .5% FL-25 5# salt. circ out 81 sx. Cmt 2nd stage w/400 sx 50-50-2 .5% FL-25 5# salt. circ out 81 sx. Cmt 2nd stage w/400 sx 50-50-2 .5% FL-25 5# salt. circ out 81 sx. Cmt 2nd stage w/400 sx 50-50-2 .5% FL-25 5# salt. circ out 81 sx. Cmt 2nd stage w/400 sx 50-50-2 .5% FL-25 5# salt. circ out 81 sx. Cmt 2nd stage w/400 sx 50-50-2 .5% FL-25 5# salt. circ out 81 sx. Cmt 2nd stage w/400 sx 50-50-2 .5% FL-25 5# salt. circ out 81 sx. Cmt 2nd stage w/400 sx 50-50-2 .5% FL-25 5# salt. circ out 81 sx. Cmt 2nd stage w/400 sx 50-50-2 .5% FL-25 5# salt. circ out 81 sx. Cmt 2nd stage w/400 sx 50-50-2 .5% FL-25 5# salt. circ out 81 sx. Cmt 2nd stage w/400 sx 50-50-2 .5% FL-25 5# salt. circ out 81 sx. Cmt 2nd stage w/400 sx 50-50-2 .5% FL-25 5# salt. circ out 81 sx. Cmt 2nd stage w/400 sx 50-50-2 .5% FL-25 5# salt. circ out 81 sx. Cmt 2nd stage w/400 sx 50-50-2 .5% FL-25 5# salt. circ out 81 sx. Cmt 2nd stage w/400 sx 50-50-2 .5% FL-25 5# salt. circ out 81 sx. Cmt 2nd stage w/400 sx 50-50-2 .5% FL-25 5# salt. circ out 81 sx. Cmt 2nd stage w/400 sx 50-50-2 .5% FL-25 5# salt. circ out 81 sx. Cmt 2nd			
_	_	OCT & 0	1330
		(ORIG. SGD.) GARYO	BOURLEY
		Bere	A CONTRACTOR
14. I hereby certify that the foregoing is true and correct			
Signed (LOX) at	Title P	Production Clerk	Date10/15/98
(This space for Federal or State office use)			
Approved by	Title		Date
Conditions of approval, if any	inte		Date