STATE OF NEW MEXICU OIL CONSERVATION DIVISION NEWSCOOL JAGY AND MINERALS DEPARTMENT RECEIVED DISTRIBUTION SANTA FE, NEW MEXICO 87501 BAHTAFE / IL F JUN 24 1983 U.S.U.S. LAND OFFICE REQUEST FOR ALLOWABLE O. C. D. -AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ARTEGIA, OFFICE OPERATION PADRATION OFFICE Phillips Oil Company V Address 88255 P. O. Box 128, Loco Hills, New Mexico Other (Please explain) Reason(s) for filing (Check proper box) Change in Lease Name Change in Transporter of: New Well Recompletion Dexter E Casinohead Gas Change in Ownership X If change of ownership give name General American Oil Co. of Texas, P. O. Box 128, Loco Hills, NM 88255 and address of previous owner. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation LC No. 029342-E State, Federal or Fee Federal Dexter-E Fed Grayburg-Jackson 5R-2 Location North 1980 East Feet From The Unit Letter Eddy 30-E Range Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Cil X P.O. Box 159 Artesia, New Mexico 88210 Navajo Refining Company — Pipeline Division Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas When Is gas actually connected? Roe. Unit Sec. Twp. If well produces oil or liquids, give location of tanks. 17S 30E N0 20 B + If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res'v. New Well Workover Gus Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top OII/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT., GR, etc.) Depth Casing Shoe Periorations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Dote of Test Choke Size Casing Pressure q'Tubing Pressure Length of Test Water - Bble. OII-Bhis. Actual Prod. During Test GAS WELL Gravity of Conde Bbls. Condensute/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Cosing Pressure (Ebut-in) Tubing Pressure (Shut-in) Teeting Method (puot, back pr.) OIL CONSERVATION DIVISION I. CERTIFICATE OF COMPLIANCE JUN 2 8 1983 APPROVED I hereby certify that the rules and regulations of the Oll Conservation Original Signed By Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Leslie A. Claments BY. Supervisor District II TITLE _ This form is to be filed in compliance with null 1104, If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow-Field Superintendent able on new and recompleted walls. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. april 11, 1983 Separate Forms C-104 must be filled for each pont in multiply