

C/SF

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Phillips Oil Company

3. ADDRESS OF OPERATOR
Room 401, 4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 660' FNL & 1980' FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐

(other) To Repair casing leak, acidize, return well to production status.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MI RU DDU. Phillips supervisor to hold safety meeting with workover unit personnel. COOH with rods and pump. Install and test BOP. COOH with tubing. Inspect tubing. Check TD and clean out as necessary.
2. GIH with RTTS type packer and packer type RBP on 2 3/8" workstring tubing. Test 6 5/8" casing. If no leak found in 6 5/8" casing, go to step 4. Isolate leak. Dump 2 sx sand on RBP. Establish injection rate. Phillips supervisor to hold safety meeting with cementing company personnel. to cement with 100 sxs of Class C cement with 2% CaCl₂ (mixed at 14.8 ppg, yield 1.32 ft³/sx, TT=2:00.) Flush tubing. Release RTTS packer and COOH. WOC.
3. GIH with drilling equipment and clean out. Test 6 5/8" casing. COOH. Retrieve RBP. Go to step 6.

18. I hereby certify that the foregoing is true and correct

SIGNED Shirley M. Lauer TITLE Senior Engineering Specialist DATE August 30, 1984
W. J. Mueller

(This space for Federal or State office use)

APPROVED BY _____ TITLE CARLSON DATE 10-26-84
CONDITIONS OF APPROVAL IF ANY:

5. LEASE LC-029342-e	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	RECEIVED BY OCT 29 1984
8. FARM OR LEASE NAME Dexter E Fed.	O. C. D.
9. WELL NO. 1	ARTESIA, OFFICE
10. FIELD OR WILDCAT NAME Grayburg/Jackson 7R, Queen, Gb/San Andres	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-17-S, R-30-E	
12. COUNTY OR PARISH Eddy	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) RKB @ 3657'	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

4. If no leak found in 6 5/8" casing, set RBP at 2500', dump 2 sx sand on RBP and load hole with 2% KCl water. COOH with packer and tubing.
5. Pump down 6 5/8" X 10" casing annulus and establish injection rate. (Hold 500 psi on 6 5/8" casing while pumping down annulus.) Contact Terry Williams or Eric Wiesznauckas with location of leak. Phillips supervisor to hold safety meeting with cementing company personnel. _____ to cement with 100 sxs of Class C cement with 2% CaCl₂. SION.
6. GIH RTTS type packer on 2 3/8" workstring tubing. Set packer at 2750'.
7. Phillips supervisor to hold safety meeting with treating company personnel. _____ to acidize SA open hole with 6000 gallons of 15% NEFE

KCl as follows:

Note: Pressure test surface lines to 4000 psi prior to starting job.

- A. Open circulating valve and displace tubing with 450 gallons of acid. Close circulating valve.
- B. Pump 1550 gallons acid.
- C. Pump 500 gallons of gelled 10 lb brine with 1 ppg graded rock salt.
- D. Pump 2000 gallons acid.
- E. Repeat steps C-D one time.
- F. Flush with 750 gallons of 2% KCl water.

Injection Rates: 4-6 BPM
Maximum Pressure: 4000 psi

8. Swab back load and acid water.
9. COOH with tubing and packer.
10. Return well to production and evaluate with daily tests until all load is recovered.

PR.D, DEXTER3