

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

SUBMIT IN TRIPLICATE
First side

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029342-e

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dexter-E Fed

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson SP-Q-Gb-SA

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

Sec 20, T-17-S, R-30-E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

Unit B, 660'FNL & 1980'FEL

RECEIVED BY

DEC 16 1985

O. C. D.

ARTESIA OFFICE

14. PERMIT NO.

API No. 30-015-04225

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3657'RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Recommended procedure to plug and abandon:

MI & RU DDU, Install BOP. Casing is collapsed at approx 1160'. GIH with tapered swedge and swedge out casing. If necessary, RU wireline service and run Multi Arm Caliper from 2800'-100' from surface. Western Company to spot 125 sx of Class "C" cement with 2% CaCl₂ (mixed at 14.8 ppg, yield 1.32 cu ft/sx, TT=2 hrs) from 3296'-2700'. This plug will fill the open hole interval (2810'-3296') and cover the 7" casing shoe with a 100 ft plug. Pick up and reverse tubing clean. Displace hole with 9.5 ppg mud laden fluid and COOH. WOC, tag and record TOC, minimum TOC 2700'. Perforate 7" casing at 1800', 1600', 1400' 1200' and 500' with 4SPF. Pump 600 sx of Class "C" with 2% CaCl₂ (mixed as above) down 7" casing and circulate to surface. Cut off CHF. Weld 1/2" plate for abandonment. Fill in hole and clean up location.

NOTE: Procedure as per telephone conversation with BLM.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Mueller J. Mueller

TITLE Engineering Supervisor,

Reservoir

DATE November 12, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: