

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OFF (Other Instruct
vers Side) COM
Drawer DD
Odessa, NM 88210

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit B, 660'FNL & 1980'FEL

14. PERMIT NO.

API No. 30-015-04225

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3657'RKB

6. LEASE DESIGNATION AND SERIAL NO.

LC-029342-e

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dexter-E Fed

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson SR-Q-Gb-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 20, T-17-S, R-30-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-9-85: RU WSU. Pulled rods and pump. Removed wellhead and flange. Loaded annulus w/hot fresh water & pumped total of 300 BFW down tubing to free stuck tbg. POOH w/tbg. Tbg indicated casing collapsed at 1166'.

9-10 thru

10-21-85: Milled on casing, could not get past 1484' - got metal cuttings in returns. WIH w/3-7/8" tapered swedge, 6 3-1/2" DC's on 2-7/8" tbg, swedged to 1505'. Swedge went from 1505' to casing point at 2810' freely, circ hole clean to 3270'.

10-22-85: Contacted BLM/Carlsbad for verbal approval to P & A well. Western Company pmpd 125 sx Class C w/2% CaCl2 thru 2-7/8" tbg at 3200'. Pulled tbg to 1850' and reversed tbg clean.

10-23-85: Tagged 1st cmt plug at 2550' (3295'-2550'). Perf'd 4SPF @ 1800', 1600', 1200', & 500'. WIH w/2-7/8" tbg to 2550', pmpd 200 sx Class C cmt w/2% CaCl2. Pulled tbg to 1200', rev clean. WOC 2-1/2 hrs. Tagged cmt top at 1301'. Pmpd 300 sx Class C cmt w/2% CaCl2, cmt circ to surface (approx. 15 sx). Removed BOP.

10-24-85: Tied into bradenhead and established a rate of 4BPM at 200 psi w/fresh water. Pmpd 150 sx Class C cmt w/2% CaCl2. Installed dry hole marker. RD WSU. Cleaned location. NOTE: Plugging of well witnessed by Mr Tanner/BLM. Written request for approval of procedure to P&A will follow.

SEE REVERSE SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller TITLE Sr. Engineering Specialist

DATE October 30, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Original procedure to repair casing, acidize & return well to production was approved 10-22-84. After finding the casing collapsed it was decided the well would not be economical to produce and well was plugged.