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:	NO. OF COPIES RECEIVED :	<u>, </u>			
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		- Form C -104	
	SANTA FE /	i	FOR ALLOWABLE	Supersedes Old C-104 and C-1	
	FILE //		AND	R ECTENVED	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
	LAND OFFICE			SEP 1 9 1969	
	TRANSPORTER GAS /	- Toronto-		02.	
	OPERATOR /			O. C. C.	
1.	PRORATION OFFICE Cperator			ARTESIA, OFFICE	
	Atlantic Richfield Company				
	P O Box 1978, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain)				
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)		
	Recompletion	Oil Dry Go			
	Change in Ownership Casinghead Gas X Condensate from Skelly				
	If change of ownership give name and address of previous owner				
и.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name		ane, Including Formation	Kind of Lease	
	W. D. Mc Intyre C		yburg Jackson QGSA	State, Federal or Fee Federa	
	Unit Letter A : 330 Feet From The North Line and 330 Feet From The East				
	Line of Section 20 Tov	vnship 17S Range	30E , NMPM,	Fddy County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	15	•	
	Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Texas New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas Continental Oil Company P. O. Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) P. O. Box 1267, Ponce City, Okla. 746				
	Continental Oil Com		P. O. Box 1267, P.	onco City. Okla. 7460	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen	
	give location of tanks.		OE Yes	5-15-62	
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
14.	f	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest	
	Designate Type of Completic		<u> </u>	1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	(21) mb, k1, ok, etc.)				
	Perforations			Depth Casing Shoe	
		T	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE			
		OD ALLOWADIE (To the control of the	<u> </u>		
ν.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Laurah of Took	Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test	I mind biesame	Casiny Florence		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	GAS WELL	Translation of Translation	Bhla Cardenaria Anico	Capulty of Candonasta	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
***	OFFICE OF COMPLEAS	OF	II OU COMPEDIA	MOISSIMMOD MOLTAY	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michiland SN
(Signature)
Acctg. Mat'l. Supvr.
(Title)
8-28-69

SEP 2 9 1969

This form is to be filed in compliance with RULE 1104.

TITLE _

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.