

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

APR 10 1997

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

1650 FNL 990 FEL Sec 20 T17S R30E

5. Lease Designation and Serial No.

LC-029342-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

W D McIntyre C #3

9. API Well No.

30-015-04227

10. Field and Pool, or Exploratory Area

Grayburg Paddock

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

ACCEPTED FOR RECORD

APR 09 1997

acs

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☒ Altering Casing  
☐ Other Deepening, Run 4 1/2" Csg

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-18-97 Rig up, Pulled rods, Tubing. Flange 7" wellhead up and BOP, RIH with 6 1/4" Tooth bit and 20-4 3.4" drill collars, and 2 7/8" workstring, Clean out to 3300ft. and drill 20ft. of new formation.

3-19-97 RIH with 6 1/4" Button bit, 20- 4 3/4" DC and 2 7/8" workstring, make new hole from 3343' to 3469'. SDFD.

3-20-97 Drilling from 3469' to 3975'.

3-21-97 Drilling from 3975' to 4544'.

3-24-97 Drilling from 4544' to 4820', TD Well @ 4820', spot mud pill on bottom. POH Laying down.

3-25-97 Rig up Schlumberger run logs, Prep to run 4 1/2" casing to run in well.

3-26-97 Ran 108 jts. 4 1/2" 11.60# LTC J-55 New casing, landed casing at 4811', DV tool set at 3952', Rig up BJ, Cemented 1st Stage with 100 sx. of 50/50 Poz 2% CaCl, 5# salt 5/10% of FL-25, Circ 28 sacks of cement to pit, Cemented 2nd. stagewith 250 sacks of 50/50 Poz, 5# salt 2% Ca Cl 5/10% FL-25, Shut down for day.

14. I hereby certify that the foregoing is true and correct

Signed Cissa D. Carter

Title Production Clerk

Date 4/1/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_