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	NO. OF THE 15 PECE -ED &		CHESSELVISION COLOUR N		
	SANTA FE	<i>!</i>	ONSERVATION COMMISSIUM FOR ALLOWABLE	Form C+104 Supersedes Cld C+164 and C+111 Effective 1+1+63	
	U.S.C.S.	Authority article for the	AND INSPORT OIL AND NATURAL G		
	LAND OFFICE	AUTHONIZATION TO TRA	NOPURTUIL ARD NATURAL G		
	TRANSPORTER OIL GAS			SEP 1 9 1969	
	OPERATOR			_	
J.	PROBATION OFFICE Operator			O. C. C.	
	Atlantic Richfield Co	Atlantic Richfield Company			
	P. O. Box 1978 Roswell, New Mexico 88201				
	Reason(s) for filing (Check proper box)	· 🗂			
	New Well Recompletion	Change in Transporter of: Oil Dry Gar	s []		
	Change in Ownership	Casinghead Gas X Conden	Eff: 7-1-	69 from Skilly	
	If change of ownership give name and address of previous owner				
Ħ.	DESCRIPTION OF WELL AND I	LEASE Lease No. Well No. Pool Nar	me, Including Formation	Kind of Lease	
	W. D. McIntyre "E"	2 Grayb	urg Jackson Q.G.S.A.	State, Federal or Fee Federal.	
	Location Unit Letter K 23				
	Line of Section 20 Township 17S Range 30E , NMFM, Eddy County				
II.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)	
	Fexas New Mexico Pipe	line Company	P O Roy 1510 Midlar	d Texas 79701	
	Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas A Continental Oil Company		Address (Give address to which appround copy of this form is to be sent) P. O. Box 1267 Fonca City, Okla. 74601		
	If well produces off or liquids, Unit Sec. Twp. Fige. Is gas actually connected? When		n		
	give location of tanks. K 20 17S 30E YES 10-5-62 I this production is commingled with that from any other lease or pool, give commingling order number:				
ν.	Plug Back Same Resty, Diff. Resty,				
	Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Prog Back Same Ness . Drill Ness .	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
ν.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gan - MCF	
				<u> </u>	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		The December of the Control of the C	Casing Pressure	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure		•	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION SEP 29 1969 APPROVED OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	Commission have been complied to	regulations of the Oil Conservation with and that the information given			
	above is true and complete to the	e best of my knowledge and belief.			
	M3 Helelian	09-			
	(Sign	ature N			
	Acetg. Nat'l. Supry.	itle)			
August 29 1060			note on new and recompleted werra-		

August 28, 1969

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. S parate Forms C-104 must be filed for each pool in multiply completed wells.