

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLand Office Las CrucesLease No. 029312-5Unit Denton 2

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report of Randall</u>	<u>x</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Loco Hills, N. M. Feb. 10, 1956Well No. 2 - 2 is located 1650 ft. from [N] line and 2310 ft. from [E] line of sec. 2020-A, 20-A, Sec. 20 17-N 30-E E.M.P.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)Crayburg-Jackson Edley New Mexico  
(Field) (County or Subdivision) (State or Territory)The elevation of the derrick floor above sea level is 3650 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work.)

RECORD OF PRODUCTION PRIOR TO TREATMENT: Pumped 1 BOPD. Total Prod. 94,995 B0.

## RECORD OF RECOMPLETION:

12-27-55 Bailed water. Ran 4-1/2" BOP to 2012' W/C-1 2-2 packer & 4-1 hydr. anchor on bottom. Loaded annulus 5/60 bbls. crude.

12-28-55 Fractured as follows: Loaded hole 5/91 B0. Broke down 5/30 B0 at 2100 psig. 210 bbls. 2 1/2 deg. API refined oil & 2 1/2 bbls. crude containing 22,500 lbs. sand. Finished 5/104 B0. Ann. inj. press. 2600 psig; at end of flush 2,000 psig, dropping to 1500 psig upon stopping pump. Total inj. time 33 min. Avg. inj. rate 18.7 BPH W/R FIV & 2 TD pumps by Dowell. Load oil to rec. 786 bbls.

## RESULTS OF TREATMENT:

12-29-55 Pulled 4-1/2" BOP, run bailer, sand at 3070'. Ran 2-1/2" BOP to 3004'. Start in with rods.

I understand that this plan of work must receive approval in writing Continued on Page 2 operations may be commenced.Company GENERAL AMERICAN OIL COMPANY OF TEXASAddress Box 416LOCO HILLS, NEW MEXICOBy R. J. Heard  
H. J. HeardTitle Field Supt.

General American Oil Co. of Texas

Feb. 10, 1956

Subsequent Report of Sandoil, Dexter E-2

Page No. 2

**RESULTS OF TREATMENT (Cont'd):**

12-30-55 Finish rund rods, start pumping.  
12-31-55 Pumped 68 bbls.  
1- 1-56 Pumped 16 bbls.  
1- 2-56 Pumped 8 bbls.  
1- 3-56 Pulled rods, subd. 31 bbls.  
1- 4-56 thru  
1- 6-56 Subd. 177 bbls. Re-ran rods.  
1- 7-56 Pumped 16 bbls. Pulled rods.  
Subd. 57 bbls.  
1- 8-56 thru  
1- 9-56 Subd. 85 bbls. Re-ran rods.  
1-10-56 thru  
1-13-56 Pumped 105 bbls. in 4 days.  
1-14-56 thru  
1-23-56 Pumped 242 bbls. in 10 days. NET 19 bbls.

**SUBSEQUENT TESTS:**

2- 7-56 thru  
2- 9-56 Pumped 63 bbls. in 3 days.

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