P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

OIL CONSERVATION DIVIS

See Inc RECEIVED Bott	
OCT 22 IOO	CISÉ

ì	O. Drawer DD, Artesia, NM \$8210
Ī	DISTRICT III 000 Rio Brizzos Rd., Aziec, NM 87410
I	<u>•</u>
- [9	Operator
- [COURTINEOUS POSSESSES

P.O. Box 20	
Santa Fe, New Mexico	87504-2088

L.	REQ	UEST FO	OR ALLOW	ABLE AND	AUTHOR	IZATION	ĺ	22 90	4	
Operator SOUTHURST DOWNERS		/		OIL AND II	ATONAL C	MS	APLANGES	C. D.		
SOUTHWEST ROYALTIES,	INC.					30	0-015-04	1230		
407 N. Big Spring, S	uite 30	0, Mid1	and. Tex	as 7970	1					
Reason(s) for Filing (Check proper box)					ther (Please exp	fai-1				
New Well			Transporter of:		are it tems exb	iaurj				
Recompletion	Oil		Dry Gas]						
If change of operator give name	Casinghea		Condensate		fective D	ate:	Septembe	<u>er 1, 19</u>	90	
and address of previous operator PHI	(LLIPS F	PETROLE	UM COMPAI	NY, 4001	Penbrook					
IL DESCRIPTION OF WELL	AND LE	ASE	,			<u> </u>	- Oues:	ia, lexa	s /9/62	
Lease Name			Pool Name, Inc.	uding Formation	·	Vi-A	of Lease			
Dexter-E Fed		2	Grayburg	-Jackson-	-SR-Q-G-S	A XXX	XFederal &X		29342-E	
Unit LetterG	_ : 10	550			2310)				
Section 20 Township	17S			Li DE			eet From The	East	Line	
	· P			<u></u>		Eddy			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil				URAL GAS						
Navajo Refining Compa	ın y≏P ipe	line D	iv.	P.O.	we address to wi	uch approved	d copy of this	form is to be s	eri)	
Name of Authorized Transporter of Carine	chest Cee		or Dry Gas	Address (Gir	Box 159,	Artest	a, New	<u>Mexico</u>	88210	
Phillips 66 Natural G				4001	Penbrook	St 0	idessa	TY 707	(ME) (2)	
pive location of tanks.	Unit	Sec. 1	17S 30E	er I ra Rara scrinari	ly connected?	When	7	10 13/1	12	
If this production is commingled with that I	from any othe	r lease or po	ol, give commit	igling order sum	ber:					
IV. COMPLETION DATA		·——								
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl	. Ready to P	-I	Total Depth	L		222	<u> </u>		
(DE DED 00							P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing For		ducing Form	sation	Top Oil/Gas	Top Oil/Gas Pay		Tubing Depth			
erforations	erformions									
							Depth Casin	g Shoe		
	π	JBING, C	ASING ANI	CEMENTI	NG RECORI)	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
				 						
						 -	 			
- Constant					··· ············· ···		 			
L WELL (Test must be often as	r for al	LOWAB	LE	- 		······································	L			
F - 11 - 011	covery of total Date of Test	l volume of !	oad oil and mus	t be equal to or	exceed top allow	vable for this	depth or be f	or full 24 hour.	z.)	
	Date Of 168			Producing Me	thod (Flow, pur	φ, gas lift, a	(c.)	•		
ength of Test	Tubing Press	ure		Casing Pressu	ne .	 -	Choke Size			
ctual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL				1						
	Length of Te									
	rengin or 16			Bbls. Condens	ate/MMCF		Gravity of C	onden sate		
sting Method (pilot, back pr.)	Tubing Press	ire (Shut-in)		Casing Pressur	re (Shut-ia)		Choke Size			
L OPERATOR CERTIFICA	TE OF C	COMPLI	ANCE							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.										
				II Date	Approved					
Signature			ByTitle							
L. M. Sanders Supv., Regulation & Proration			- (a ecord						
Printed Name 10-18-90	(01	Tiu		Title_	4	gor It-				
Date Date	(91)	5) 368- Telephor				<u> </u>				
			~ · ~·	Ш						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened we" must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.