	. MD. OF COPIES RECEIVED	1	~	
	DISTRIBUTION	NEW MEXICO OIL O	CONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C		
	FILE	AND RECEIVED  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPURT OIL AND NATURAL (	,AS
	TRANSPORTER OIL		FEB 1 5 198	3
	GAS	1.	3	•
	PROPATION OFFICE		O. C. D.	
ı.	Operator		ARTESIA, OFFICE	,
	Damson Oil Corporation			
	P.O. Box 4391, Houston, Texas 77210			
	Reason(s) for filing (Check proper box)  Other (Please explain)			
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Ga Casinghead Gas Conder	<b>=</b> !	
	Change in OwnershipXX	Custing/iedd Gus Coinder		
	If change of ownership give name and address of previous owner	Petroleum Corporatio	on of Texas, Box 911	, Breckenridge, Texas
	76024			
Jenkins 'B' Federal 4 Grayburg Jackson 8R-Q-9-21 State, Federal or Fee Federal 054				Lease No.
				or Fee Federal 054988B
				·
Unit Letter F : 1650 Feet From The North Line and 1650 Feet From ThWest				rsW <u>est</u>
	Line of Section 20 Tov	vnship 17S Range	30F , NMPM, Eddy	County
111.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	AS Address (Give address to which approx	ved copy of this form is to be sent)
	Vera New Men !	House of	110000000000000000000000000000000000000	A CONTRACTOR OF THE STATE OF TH
	Name of Authorized Transporter of Cas	singhedd Gas 🔀 💮 or Dry Gas 🔀	Address (Give address to which appro-	ĺ
	Phillips Petrole	<del></del>	424 HS & L Bldg., Bartl	esville, OK 74004
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Ege.   E   20   175   30E	yes	8-81
	If this production is commingled with	,		
JV.	COMPLETION DATA	Oil Well   Gas Well	New Well Worksver Deepen	Plug Back   Same Resty. Diff. Resty.
	Designate Type of Completic		New West Workstein Bespen	32110
	Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Oas Pay	Tuzing Depth
	Perforations	1		Depth Casing Shoe
		TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TOLING SIZZ		
				+
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top at				and must be equal to or exceed top allow-
٧.	OIL WELL	able for this de	epth or be for full 24 hours)   Producing Method (Flow, pump, gas li)	
	Date First New Cil Run To Tanks	Date of Test	Producting Method (riow, pump, gas 4)	176
	Length of Test	Tubing Pressure	Casing Pressure	Cnoze Size
		!		Gas-MOFF K
	Actual Prod. During Test	Oil-Bris.	Water - Bola.	33.
	GAS WELL			*
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate AMCF	Gravity of Concensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Coming Pressure (Shut-in)	Choke Size
VI.	I. CERTIFICATE OF COMPLIANCE			
			APPROVED FEB 1 7 1983.	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		That Wallian	
			BY	
	^		TITLE OIL AND GAS INSPECTOR	
	101		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended to the deviation of the deviation.	
	Regulatory Engineer  (Title)  February 1, 1983  (Date)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III., and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filled for each pool in multiply	
			The same services and the services are services as the services are services are services as the services are services a	