Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Pag

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAR 1 9 1991

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 O. C. D. REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA, OFFICE TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Parker & Parsley Development Company 3001590682 Box 3178, Midland, Texas 79702 P.O. Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of:

Dry Gas New Well Recompletion X Casinghead Gas
Condensate Change in Operator If change of operator give name and address of previous operator Damson Oil Corporation, 3300 N. "A", Bldg. 8, Midland, TX. II. DESCRIPTION OF WELL AND LEASE Grayburg Jackson 7RVS-QN-GB-SA State Foderal or Feb. Well No. Pool Name, Including Formation Lease No. NMLC054988B Jenkins B Federal 4 Location Unit Letter ____F 1650 Feet From The 1650 __ Feet From The $_{---}$ Line and $_{---}$ 30E Eddy 20 Township 17S Range NMPM. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate X 3223 S. Loop 289, Suite 420, Lubbock, TX. 79423 Pride Pipeline Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas . Phillips Petroleum Co. 4001 Penbrook, Odessa, TX. If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When? 20 8/81 E 17S 30E yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Water - Bbls. Gas- MCF Actual Prod. During Test Oil - Bbls.

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

GAS WELL

Date

Actual Prod. Test - MCF/D

Testing Method (pitot, back pr.)

Signature

Signature

Anny R. Romen

May Open Acctg

Title

2-19-91

15-683-4768

OIL CONSERVATION DIVISION

Gravity of Condensate

Choke Size

Date Approved APR 2 1991

ORIGINAL SIGNED BY
MIKE WILLIAMS

Title SUPERVISOR, DISTRICT I

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Length of Test

Tubing Pressure (Shut-in)

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.