# MACK ENERGY CORPORATION

# JENKINS B FED. #4 SEC 20 T17S R30E 1650FNL 1650FWL

## WELL HISTORY

PBTD:

4776

TD:

4815'

SP Csg:

8 5/8" 32# @ 506' C/w 50sx

INT. CSG. 7" 20# @ 2843' C/w 100sx

LS CSG.

4 1/2" 11.6# @ 4788' J-55 LT&C 1st stage c/w 100 sx 50/50 C-Poz .5% FL25 & 5# salt. 2nd stage c/w 250 sx 50/50

C-Poz .5% FL25 & 5# salt. Circ out 33 sx on 1st stage & tied 2nd stage back into 7" csg. TOC @ 1624'

DV TOOL

3996'

SHOWS:

(Gas 1557-75,2510-15,) (OIL 2590-95,2632-36,2712-16,2905-12,3098,3098-3127,3222-29)

T SALT:

503

B SALT:

945'

PERFS:

**OPEN HOLE 2843-3253** 

4629,4637

### **COMPLETION REPORT**

Acidized w/1000 gals acid. Pumped 150 BOPD. 5-14-37

### WELL REPORT

- 11/29/55 Frac open hole w/10000 gals oil and 250sx sand. Well pumped 135 BOPD
- 04/06/84 Pump parted. Pulled rods out of hole. Tagged PBTD w/tbg and pulled out hole. Ran in hole w/Mud anchor (31') bull plug. 6' perf sub. 101 jts 2 7/8" tbg 10 round. Seat nipple at 3205'. Tagged PBTD @ 3256'. Ran rods and new pump.
- 01/09/97 AM Rig up pull 5/8" rods, and 2 x 1 1/2 x 10' RWTC pump-GYS pump worn and some corrosion, pull 2 7/8" 10Rd. Tubing 101 jts. plus SN and sub and 1 jt. for mud anchor, btm. of tubing 3206.99ft., Flange well head up and move air rig in. SDFD
- 01/10/97 Flange BOP up-RIH with 6 1/4" Tooth Bit, 20-4 1/2" Drill Collars, and 79 jts. 2 7/8" EUE N-80 workstring for 3098.17, start air rig clean out to btm. of open hole 3253ft. drill down to 3275ft., Hole clean of iron and drilling on new formation, TOH, lay down tooth bit. SDFD
- 01/11/97 RIH with 6 1/4" Button Bit ETD 547A Varel T.C.I. Journal bearing bit Ser # 1181443 and 20-4/12 Drill Collars and 2 7/8" work string, tag bottom no fill start air rig,

01/13/97 Drilling

01/14/97 Drilling

01/15/97 Drilling

01/16/97 POH & laydown workstring. Cut off csg. & put on new wellhead. RU HLS & log back to 7" csg. @ 2812'.

01/17/97 7:00 AM RU & RIH w/135 jts 4 1/2" 11.6# J-55 LT&C 4788'. DV tool @ 3996' & Marker Jt. @ 2999'. RU BJ & cmt.