

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 064123
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Roland Rich Woolley Address Box 396, Loco Hills
Lessor or Tract Gulf Federal Field Greyburg Jackson State New Mexico
Well No. 1 Sec. 17 T. 12 R. 30 Meridian N.M.P.M. County Eddy
Location 990 ft. S of N. Line and 330 ft. W of E. Line of Sec. 17 Elevation 3677'

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date MAY 13 '66 Signed J. L. Dwyer
Title Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling April 6, 1953 Finished drilling April 25, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2096' to 2095' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 415' hole full water to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 3/8	147	8	11	554	plain				
7	140	8	11	554	plain				
HISTORICAL COPY OF RECORDS									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	554'	50	renton 080	Co. heavy	top to bottom
7	2022'	none			

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
none			None			

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

-----, 19----- Put to producing ----- day 1 -----, 19----- 53
The production for the first 24 hours was ----- 22 ----- barrels of fluid of which ~~22~~ 22 % was oil; ----- %
emulsion; ~~5~~ 5 % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

W.H. Settlementire	Driller	U.L. Anderson	Driller
W.C. Karr	Driller		Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	50	50	Red shale
50	250	200	Red beds
250	405	155	Anhydrite
405	410	5	Red bed
410	415	5	Anhydrite (hole full of water)
415	425	10	Sandy anhydrite
425	480	55	Anhydrite and shale
480	515	35	Red bed
515	545	30	Red bed and anhydrite
545	1015	470	Salt
1015	1060	45	Anhydrite
1060	1085	25	Red bed
1085	1205	120	Anhydrite
1205	1215	10	Red bed
1215	1310	95	Broken anhydrite
1310	1330	20	Red bed
1330	1340	10	Anhydrite
1340	1390	50	" and red bed breaks
1390	1425	35	" and shale breaks
1425	1460	35	" and red bed
1460	1545	85	Anhydrite
1545	1560	15	Dark grey hard lime
1560	1660	100	Anhydrite
1660	1680	20	Brown lime (oil stain 1660-70')
1680	1710	30	Anhydrite and lime shells
1710	1815	105	Anhydrite

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A blank sheet of graph paper featuring a uniform grid of squares. The grid consists of 10 columns and 10 rows, creating a total of 100 small square units. The lines are thin and black, set against a white background. There are no markings, numbers, or text on the page.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Location of _____ of _____ line and _____ [W] _____ of _____ line of _____ Elevation _____

Well No. _____ Sec. _____ T. _____ S. _____ Meridian _____ County _____ State _____

Lessor or Trust _____

Company _____ Address _____

The summary on this page is for the condition of the well at above date

Date _____

19 _____ Finished drilling _____ 19 _____

OIL OR GAS SANDS OR ZONES

④ `getElements()`

..... to from 1.0N

.....

..... to No. 8. from

of USCS. Letter b " will continue to be sent to the

No. 1 from No. 2 from

5541 of 8 5/8" 24# casing was set using 50 sacks of cement.

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED
DATE 04-25-1993 BY 60321 UCBAW

[illegible]

sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pings or bridges were put in to test for water, state kind of material used, position, and results of pinging or balling

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully and in detail the reasons for the changes, together with the reasons for the work and its results.

HISTORY OF OIL OR GAS WELL

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