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	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OF CAND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
	LAND OFFICE  TRANSPORTER GAS  GAS	AUTHORIZATION TO TRA	FEB 15 1983	yAS · ·
1.	PRORATION OFFICE Operator  ARTESIA, OFFICE			
	Damson Oil Corporation  Address  B. O. Daw (20) Hauston TV 77210			
	P. O. Box 4391, Housto Reason(s) for filing (Check proper box New We!! Recompletion	Change in Transporter of: Oil Dry Ga	<b>≔</b>	
	If change of ownership give name pand address of previous owner	Casinghead Gas Conder		eckenridge, TX 76024
II.	DESCRIPTION OF WELL AND			
	Berry "A" Federal	3 Grayburg Jacks	son SR-Q G-SA State, Federa	or Fee Federal 054988A
	Unit Letter E; 1650 Feet From The North Line and 330 Feet From The West  Line of Section 21 Township 17S Range 30E , NMPM, Eddy County			
111		TER OF OIL AND NATURAL GA		y
	Name of Authorized Transporter of OII Texas-New Mexico Pipe	y or Condensate	Address (Give address to which appro-	
	Name of Authorized Transporter of Cas	singhead Gas XX or Dry Gas	P.O. Box 2528, Hobbs, Address (Give address to which appro-	
	Phillips Petroleum Com  If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	424 HS & L Building, B is gas actually connected?	en
	If this production is commingled with	C 21 17S 30E th that from any other lease or pool,	YES give commingling order number:	7-22-81
3 V .	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil - Bbls.	Water-Bbls.	Gas-MCF N (S)
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate  Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
VI.	CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION  APPROVED FEB 1 7 1983  BY MAIN MAIN MAIN MAIN MAIN MAIN MAIN MAIN	

(Signature)

(Title)

(Date)

REGULATORY ENGINEER

2-1-83

OIL AND GAS INSPECTOR TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply