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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

AUG - 4 1992

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

O. C. D. REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	TI	O TRA	NSPC	RT OIL	AND NA	TURAL G	AS	.				
)perator		V			W				7ell API No. 30-015-04233			
Marbob Energy Corp	30-013-04233											
Address			240									
P. O. Drawer 217,		<u> </u>	210		Oth	et (Please exp	dain)					
Reason(s) for Filing (Check proper box	,	hange in	Transport	ter of:		(-						
New Well	Oil		Dry Gas		E	FFECTIVE	E 8/1/	92				
Recompletion X	Casinghead		Condens	•								
Change in Operator A	Cantiglicati	<u> </u>			- D	O Por 3	178	Mid	land, TX	79702		
change in Operator Change of operator give name park and address of previous operator Park	<u>er & Pars</u>	ley D	evelo	pment	CO., P.	U_BOX) / (O g	<u> </u>	4-14-ALVE 3		;	
I. DESCRIPTION OF WEL	L AND LEAS	SE									ease No.	
Well No. Pool Name, Include					ing Formation				(Lease ederal XXVX	_)54988A	
Berry A Federal		3	Grbg	Jacks	son SR Q	Grog SA		····			33470022	
Location					. •	220			. E The	wes	stLine	
Unit LetterE	: <u>1650</u>		Feet Fro	m The <u>n</u>	orth Lin	e and		Fee	t From The _	YY.\~_	<u> </u>	
21	170		Dames	•	30E ,N	мРМ,			Eddy		County	
Section 21 Towns	ship 17S		Range		<u> </u>	111 1121						
II. DESIGNATION OF TRA	NSPORTER	OF OI	L AND	NATU:	RAL GAS							
Name of Authorized Transporter of Oil	TIDE OKTER	r Condens	ale r		Morness (On	e address to w	vhich app	roved e	copy of this fo	orm is to be se	ent)	
Texas-New Mexico	Pipeline	Compa	amy		P.O. Bo	x 2528,	Hobb	s, N	M 8824	1		
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)							
GPM Corporation					4001 Penbrook, Odessa, TX 79762 Is gas actually connected? When ?							
If well produces oil or liquids,		*	Twp.	Rge.	Is gas actuali	y connected?	1 ,	ta tie 🛮 🖠	•			
ive location of tanks.	1 - 1 -	21	17S	30E	<u> </u>							
f this production is commingled with th	at from any other	lease or p	ool, give	comming	ling order num	Der:						
V. COMPLETION DATA				- 337-11	New Well	Workover	Deep	nen	Plug Back	Same Res'v	Diff Res'v	
Designate Time of Completic	νη _σ (Χ') Ι	Oil Well	l G	as Well	I New Well	1	1	i		i	İ	
Designate Type of Completic	Date Compl	Ready to	Prod.		Total Depth	<u></u>	<u>t</u>		P.B.T.D.			
Date Spudded Date Compl. Ready to Prod.												
Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation									Depth Casing Shoe			
Perforations									l Depth Casin I	ig Shoe		
. 01101111011									<u> </u>			
TUBING, CASING AND					CEMENTING RECORD				PACKS CEMENT			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
		LOUL	TI 17		1				l			
V. TEST DATA AND REQU OIL WELL (Test must be afte	EST FOR AL		relead o	il and mus	s he equal to or	exceed top a	llowable f	or this	depth or be	for full 24 hou	ars.)	
	r recovery of lold	u volume o	oj toda o	H WING THEST	Producing M	ethod (Flow, 1	pump, gas	lift, et	(c.)			
Date First New Oil Run To Tank	Date of Test									Porte	JIV	
	Tubing Press	That has Decompose				Casing Pressure			Choke Size 8-31-9			
Length of Test	I doing t ress	Tubing Pressure								Gas-MCF . A / A		
Actual Prod. During Test Oil - Bbls.					Water - Bbls.				Cha of			
Actual Prod. During Test	0 25									110		
GAS WELL	Length of Te	18:			Bbls. Conder	sale/MMCF			Gravity of C	Condensate		
Actual Prod. Test - MCF/D	Longui Or Te	Lengui of Teat								Choke Size		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Clore 2120			
esting Menion (buos, ouex bi s									L			
VI. OPERATOR CERTIFI	CATE OF	COMP	LIAN	CE		OIL CO	NICE	31/ /	TION	DIVISIO	NC	
VI. OPEKATOR CERTIFI	oulations of the C	il Conserv	ation				NOEL	1 4 /-	THOM			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					Date Approved AUG 5 1992							
is true and complete to the best of m	iy knowledge and	belief.			Date	Approve	ed	HUI	<u> </u>	776		
177	1 //0)									
the onde Melson					By ORIGINAL SIGNED BY							
Cionalura					II DY MIKE WILLIAMS							
Signature Rhonda Nelson Production Clerk					SUPERVISOR, DISTRICT IT							
Printed Name			Tille 2 3-30	2	Title							
7/30/92			3-330. Shone No									
		T CICI	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		I I					المرافق والمرافق		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.