District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street Artesia, NM 88210-1404

District III 1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Appropriate District Office
5 Copies

	R	EQUEST	I FOR AL	LOWAB	LE AND A	UTFIORI	ZATI	ON TO TR			
Operator Name and Address MACK ENERGY CORPORATION								OGRID Number 013837			
			P.O. BO	X 960	ŕ		-	R	eason for Fi	ling Code	
		AR1	resia, NM	88211-090					RC	n 10 1	
API Number 30-015-04233 L						Pool Name oco Hills Paddock			Pool Code 96718		
Property Code			Property Name					Well Number			
	006051				Berry A Fe	ederal				3	
. Su	rface Lo	Township	Range	Lot. ldn	Feet from the	from the North/South Line		Feet from the	East/West Line County		
Е	21	17S	30E	1	1650	Norti	n	330	West	Eddy	
В	ottom He	ole Loca	ation						T ==		
L or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sout	h Line	Feet from the	East/West L	ine County	
Lease Code Producing Method C		Method Coc	de Gas Connection Date		C-129 Per	C-129 Permit Number		C-129 Effective I	Date C-129 Expiration Da		
F		Р									
II. Oil and Gas Transporters Transporter Transporter Name					PC	POD O/G		POD ULSTR Location			
OGRID and Address					202/	0022	0	and Description		iption	
Navajo Refining Company P.O. Box 159					2820	0033		Unit C, Sec		ec 21-T17S-R30E	
	Dule		38211-0159	· · · · · · · · · · · · · · · · · · ·	0.00	0024					
009171 Duke Energy Field Services 4001 Penbrook					282	0034	G G	Unit C, Sec 21-T17S-R30E			
	Ode	ssa, TX 79	762							017277	
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					18. 18. 18. 18. 18. 18. 18. 18. 18. 18.				14157	AUG 2002 RECEIVED OCD - ARTESIA	
	uced Wa	nter			POD I	JLSTR Location	on and I	Description	1/65	OCD - ARTESIA	
	20035					t C, Sec 21-			1	10/68/9985	
7. Well	Complet	ion Data									
Spud Date			Ready Da			TD		PBTD 4027'		Perforations	
6/25/02 Hole Size		7/23/02 Casing & Tubing Si		4966	4966' Depth S		4937' Get		4366.5-4811.5' Sacks Cement		
	Hole Size				g Size		epth S	et		Sacks Cement	
	N/A				g Size	D	epth S 558'	et		50 sx	
				sing & Tubing	g Size	D		et			
	N/A			sing & Tubing 8 5/8	3 Size	D	558'	et		50 sx	
	N/A N/A 6 1/4			8 5/8 7	g Size	D	558' 2825'	et		50 sx 100 sx	
	N/A N/A	ata		8 5/8 7 4 1/2 2 3/8	g Size	D	558' 2825' 4953' 4827'		ressure	50 sx 100 sx	
Date	N/A N/A 6 1/4	ata Gas D	Ca	8 5/8 7 4 1/2 2 3/8 Tes		Ď	558' 2825' 4953' 4827'	Tbg. P	ressure	50 sx 100 sx 340 sx	
Date 7/2	N/A N/A 6 1/4 Il Test Do	ata Gas D	elivery Date 27/02	8 5/8 7 4 1/2 2 3/8 Tes 8/-	t Date 4/02	Test Let 24 hou	558' 2825' 4953' 4827'	Tbg. P		50 sx 100 sx 340 sx Csg. Pressur Test Method	
Date 7/2 Cho	N/A N/A 6 1/4 11 Test Danew Oil 7/02 Dake Size Trify that the rulat the informational belief.	ata Gas D 7/	Ca Ca clivery Date	8 5/8 7 4 1/2 2 3/8 Tes 8/- W 1 ivision have been	t Date 4/02 fater 25 en complied at of my	Test Ler 24 hou Gas 187	558' 2825' 4953' 4827' nigth	Tbg. P	ressure OF	50 sx 100 sx 340 sx Csg. Pressur Test Method P	
Date 7/2 Che I hereby cer with and the knowledge a Signature: Printed name	N/A N/A 6 1/4 11 Test Dane Oil 7/02 Toke Size Triffy that the rule of the information of the informati	ata Gas D 7/ les of the Oil on given abov	elivery Date 27/02 Oil 92 Conservation D	8 5/8 7 4 1/2 2 3/8 Tes 8/- W 1 ivision have been	t Date 4/02 fater 25 en complied at of my	Test Ler 24 hou Gas 187	558' 2825' 4953' 4827' nigth	Tbg. P A ONSERVA DNSERVA	ressure OF	50 sx 100 sx 340 sx Csg. Pressur Test Method P	
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