

NEW MEXICO
OIL CONSERVATION COMMISSION
P. O. DRAWER DD
ARTESIA, NEW MEXICO

Dec. 1967

No. A 5

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 12/1/67

PURPOSE: ALLOWABLE REVISION

Effective 12/1/67, the allowable of the following
Franklin, Aston & Fair Inc. well in the Loco Hills Abo
Pool is hereby revised as indicated.

Brigham H #2-L, 21-17-30, increased to 44 BOPD or 1364
bbls for the month.

WAG/jw

Franklin, Aston & Fair

Permian

OIL CONSERVATION COMMISSION



SUPERVISOR, DISTRICT NO. 2

EXTRA COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN (Other instructions on reverse side) (CATE*)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC 029342(h)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR FRANKLIN, ASTON & FAIR, INC.	8. FARM OR LEASE NAME Brigham H
3. ADDRESS OF OPERATOR P. O. Box 1090, Roswell, New Mexico 88201	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL & 330' FWL Sec. 21-17S-30E	10. FIELD AND POOL, OR WILDCAT Loco Hills Abo
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-17S-30E
14. PERMIT NO.	12. COUNTY OR PARISH Eddy
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3634' GR	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On October 27, 1967 treated well through existing perforations 6762-6832' with 4,000 gallons Dowell Super X Acid, 1000 gallons overflush 3% Acid, and 25% FLAX 2 per 1000 gallons of acid.

18. I hereby certify that the foregoing is true and correct

SIGNED Grant M. Smith

TITLE Geologist

DATE 11-2-67

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED
NOV 6 1967

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

RECEIVED

NOV 7 1967

O. C. C.
ARTESIA, OFFICE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.