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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		1/	
PRORATION OFFICE		1	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-111

	U.S.G.S. LAND OFFICE OIL	AUTHORIZATION TO TR	AND RANSPORT OIL AND NA	ATURAL GAS	Effective 1-1-65								
1.	TRANSPORTER GAS OPERATOR PRORATION OFFICE	RE	CEIVED										
1.	Operator	No.	V 1 2 1975 —	···									
	FRANKLIN, ASTON & FAIR, LTD.												
	P. O. Box 1090, Roswell, New Mexico 8820 ARTESIA, OFFICE												
	Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of:												
	Recompletion effection effection	Ve OII Dry C		ATER DISPOSAL	. WELL								
	If change of ownership give name and address of previous owner	Franklin, Aston & Fair	, Inc., P. O. Box	1090, Roswe	II, N. M. 88201								
Ħ.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formallon										
	Brigham H	2 Loco Hills A	Loco Hills Abo State, Federal or Fee Federal LC 029342(
	Unit Letter L; 1650	Feet From The South Li	ine and330	Feet From The W	est								
	Line of Section 21 Tox	wnship 17S Range	30E , NMPM,	Eddy	County								
H.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS										
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to u	shich approved copy	of this form is to be sent)								
	Name of Authorized Transporter of Cas	thorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approve			of this form is to be sent)								
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When									
v.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order nu	ımber:									
	Designate Type of Completic	on - (X) Gas Well	New Well Workover	Deepen Plug B	ack Same Resty. Diff. Resty.								
		Date Compl. Ready to Prod.	Total Depth	P.B.T.	D.								
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing	Depth								
	Perforations TUBING, CASING, AN		Depth Casing Shoe		Dasing Shoe								
			CEMENTING RECORD										
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT								
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fier recovery of total volume	of load oil and much	h								
	OIL WELL Date First New Oil Run To Tanks		after recovery of total volume of load oil and must be equal to or exceed top allow lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)										
	Length of Test	Tubing Pressure	Cdaing Preseure	Choke S	\${z e								
	Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas - Mo	OF .								
ı													
ſ	GAS WELL Actual Prod. Test-MCF/D												
		Length of Test	Bbla. Condensate/MMCF	Gravity	of Condensate								
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in	Choke S	itze								
I.	CERTIFICATE OF COMPLIANC	Œ	OIL CON	ISERVATION C	COMMISSION								
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Jenu P. Staphana		APPROVED NOV 17 1975 BY SUPERVISOR, DISTRICT II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.											
					General Partner (Title) 11-7-75								
								-	(list	The same and the s			i VI for changes of owner, or such change of condition.

Separate Forms C-104 must be filed for each pool in multiply