	nd. OF COPIES MECEIVED		• - 6		
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	•	
	SANTA FE		T FOR ALLOWABLE	Form C-104 Superzedes Old C-104 and C-	
	FILE	4	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
	LAND OFFICE	_	RECEIVED BY		
	TRANSPORTER OIL ' GAS		25,		
	OPERATOR .	-	MAR 24 1987		
1.	PRORATION OFFICE	- /	2 1 1367		
	Operator		O. C. D.		
	Enron Oil & Gas Company ARIESIA OTHER				
	Address				
	P. O. Box 2267, Midla	and, Texas 79702			
	Reason(s) for filing (Check proper bo	•	Other (Please explain)		
	Recompletion	Change in Transporter of: Oil Dry G	Change Operato	r Name	
	Change in Ownership X				
	7	Condi	ensate		
	If change of ownership give name Belco Development Corp., Box 2267, Midland, Texas 79702				
	and subjess of previous owner				
II.	DESCRIPTION OF WELL AND LEASE				
	Lease Name	Well No. Pool Name, Including I	Formation Kind of Leas	e Tolease No.	
	Brigham H	2 Loco Hills A	bo SWA: (PDstate, Federa	or Fee Federal 029342H	
Location				SLUP NM 8630	
	Unit Letter L : 16	50 Feet From The south Li	ine and330 Feet From	Thewest	
	Line of Section 21 To	ownship 17S Range	30E , NMPM,	Eddy County	
771	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	A.G.		
	Name of Authorized Transporter of Oi	or Condensate	AS Address (Give address to which appro	ued copy of this form is to be sent?	
	N/A	•		ord dopy by this joint is to be senty	
	Name of Authorized Transporter of Co	singhead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent!	
	N/A			;	
	If well produces oil or liquids.	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en ·	
	give location of tanks.		No	SWD_Well	
	If this production is commingled w	ith that from any other lease or pool,		SKD_WCII.	
IV.	COMPLETION DATA				
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
	Date Spudded	i	T	1	
	Date Spunded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!I/Gas Pay	Tubing Depth	
	=, 110, OA, O.C.,		150 011, 015 (2)	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				Post ID-3	
				3-27-87	
				che ap	
١			<u> </u>		
٧.	TEST DATA AND REQUEST F	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
i	Date First New Oil Run To Tanks			(t, etc.)	
1					
Ī	Length of Test	Tubing Pressure	Coaing Pressure	Choke Size	
				•	
l	Actual Pred. During Test	Oil-Bhis.	Water-Sbis.	Gas-MCF	
Į			<u> </u>		
ſ	GAS WELL Actual Prod. Test-MCF/D	The same of many	Int. C	<u></u>	
1	Actual Flod. 1881-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
}	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
1	, and an area (proof)		Carrie ()	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CF	011 001155014	TION COMMISSION	
• • •	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and helief.				
1			APPROVED MAR 2 3 1987 Original Signed By Mike Williams Oil & Communication		
•					
•					
			TITLE Oil & Gas Inspector		
	N V. N		This form is to be filed to -	compliance with RULE 1104.	
	Retur Allon		11	able for a newly drilled or despens	
_	(Signa	stwe)	well, this form must be accompanied by a tabulation of the deviation		
_	Betty Gildon, Regulatory Analyst		tests taken on the well in accom		
-	(Title)		All sections of this form must able on new and recompleted we	at be filled out completely for ellow-	
_	2/13/87		Fill out only Sections I. H. III, and VI for changes of owner		
	(Date)		well name or number, or transporter, or other auch change of condition		
		1	ji Separate Forms C-104 must	be filed for each pool in multipl	