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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

MAY 3 1965

Operator Petroleum Corporation of Texas ✓		O. C. C. ARTESIA, OFFICE
Address P. O. Box 752, Breckenridge, Texas		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☐	Change in Transporter of:	Change of Operating Name effective May 1, 1965
Recompletion ☐	Oil ☐	
Change in Ownership ☐	Casinghead Gas ☐	
	Dry Gas ☐	
	Condensate ☐	

If change of ownership give name and address of previous owner Graridge Corporation, P. O. Box 752, Breckenridge, Texas

II. DESCRIPTION OF WELL AND LEASE

Lease Name Berry "A" Federal #1C-054988(A)	Well No. 4	Pool Name, Including Formation Loco Hills Abo (abo)	Kind of Lease State, Federal or Fee Federal
Location Unit Letter F ; 2310 Feet From The North Line and 2310 Feet From The West Line of Section 21 Township 17S Range 30E , NMPM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ McWood Corporation	Address (Give address to which approved copy of this form is to be sent) 306 V & J Tower Bldg., Midland, Texas		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1650, Tulsa 2, Oklahoma		
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 21	Twp. 17S
			Rge. 30E
	Is gas actually connected? Yes		When March 26, 1962

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Pool	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature) Charles W. Smith

Office Manager

(Title)

May 1, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 22 1965, 19

BY M. L. Armstrong

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.