N. M. O. C. C. COPY

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SUBMIT IN THE ACT (Other Lostruc, verse idde)

ICATE:

Form approved. Budget Bureaul No. 5. LEASE DESIGNATION AND BERTAL NO

GEOLOGICAL SURVEY			LC-054988	''A''
(Do not use this form for	NOTICES AND REPORTS proposals to drift or to deepen or plug PLACATION FOR PERMIT. " for such	back to a different reservoir.	6. IF INDIAN, ALLOTI	
OIL XX GAS OTF	1ER	R C C	7. UNIT AGREEMENT	
2. NAME OF OPERATOR		JUL 2 3 19	6 FARM OR LEASE N	AME
Petroleum Corpora 3. Address of Orenator	otion of Texas	o. c. c	Berry "A	" Federal
P. O. Box 911, Br 4. Location of Well (Report local See also space 17 below.) At surface	reckenridge, Texas thou clearly and in accordance with an	y State requirements.	10. FIELD AND POOL, LOCO 11.1	
Unit F, 2310' from the North line and 2310' from the West line, S21, T17S, R30E			UF, S21, T17S, R30E	
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RY, GR, etc.)	12. COUNTY OR PARIS	H 13. STATE
	3648' GL		Eddy	New Mex.
16. Chec	k Appropriate Box To Indicate	Nature of Notice, Report, or C	•	
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONM	ENT*
REPAIR WELL	CHANGE PLANS	(Other)	(Other) Temporary Abandonment	
(Other) (Note: Report results of multiple completion of Completion or Recompletion Report and Log form				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has not produced since Feb. 1967 due to high lifting costs. Because of recompletion possibilities in the Grayburg, Premier, Lovington, Jackson, and San Andres zones, we would like to retain the temporarily abandoned status until these zones can be tested. We have about completed the paper work for these zones behind the pipe and field work should begin within the next 12 months.

The present condition of the well is such as to prevent damage co the producing zone, migration of hydrocarbons or water, the contamination of fresh water or other natural resources, or the leakage of any substance at the surface.

RECEIVED

JUL - 8 1976

U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

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18. I hereby certify that the form of strue and correct signed Manual Sulficial Parties	Engineer	DATE July 2, 1976
(This space for Federal er State o And the bold)		
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	MELC MUST	DATE
ADPROVED INVESS FURTHER AND USE OF	1076	
BE PUT TO BER 1 DOTT	ins on Reverse Side	
ACTING DISTRICT ENGINEER		
ACTING DISTRICT ENGINEER		