

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See 01 for instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT RECEIVED *

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other		JAN - 4 1980	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other			
2. NAME OF OPERATOR Petroleum Corporation of Texas		O. C. D. ARTESIA, OFFICE	
3. ADDRESS OF OPERATOR Box 911, Breckenridge, Texas 76024		RECEIVED	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FNL, 2310' FWL At top prod. interval reported below Same At total depth Same			
		JAN 2 1980 U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO	
		14. PERMIT NO. 12/23/74	
5. DATE SPUNDED 11/6/79	16. DATE T.D. REACHED 11/10/79	17. DATE COMPL. (Ready to prod.) 11/14/79	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3648' GL
20. TOTAL DEPTH, MD & TVD 6859'	21. PLUG, BACK T.D., MD & TVD 3420'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS ☒ CABLE TOOLS
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2615-2756; 2860-2884'; 2972-3030'; 3344-3392' Lo. Grayburg Premier Lovington Jackson SA			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Comp. Neutron and Cement Bond			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	28#	1442'	12-1/4"
4-1/2"	11.6 & 9.5#	6859'	7-7/8"
		3% CC; 258 sx. Incor Poz. 2% gel.	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	2981'	None	
31. PERFORATION RECORD (Interval, size and number)			
2615-2758'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2868-76' Size - 1-11/16"		DEPTH INTERVAL (MD)	
2972-3033' No. Holes - 103		2615-3388'	
3245-3388'		AMOUNT AND KIND OF MATERIAL USED	
		Frac - 4 stages; EA: STAGE - 5000 gal. pad; 20,000 gal. gelled wtr., 21.000# 20/40 sd.	
33.* PRODUCTION			
DATE FIRST PRODUCTION 12/14/79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 1 1/2" Insert	
DATE OF TEST 12/18/79		WELL STATUS (Producing or shut-in): Producing	
HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD 57.0	GAS—MCF. 25
FLOW, TUBING PRESS.	CASING PRESSURE	WATER—BBL. 0	GAS-OIL RATIO 439
CALCULATED 24-HOUR RATE ---		OIL GRAVITY-API (CORR.) 36.9	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Continental Oil Company			
35. LIST OF ATTACHMENTS GR Log, Cmt. Bond Log, Comp. Neutron Log			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Mary B. Taylor		TITLE Production Clerk	
		DATE 12/20/79	

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office or State office. See instructions on Items 22 and 24, and 83, below regarding separate reports for separate completions.

See instructions on Items 22 and 24, and 33, below regarding separate reports for separate companies.

Item 29: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Supplemental records should be separately produced, showing well additional data pertinent to such interval. *(Sacks Glemco)*. Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Queen	2160'	2200'	Oil shows
Premier	2968'		"
San Andres	3082'		"
Glorieta	4345'		"
Abo	6843'		Oil

	GEOLOGIC MARKERS	TOP MEAS. DEPTH	TRUE VERT. DEPTH
38.			